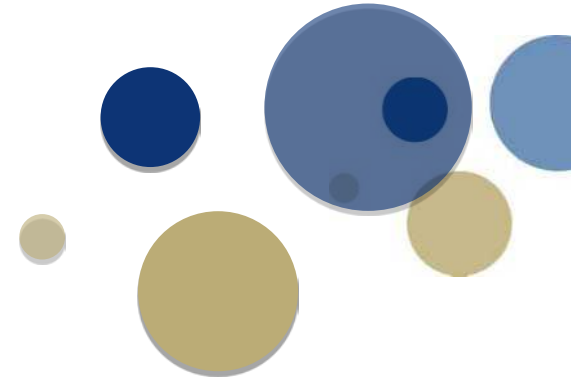




NTNU – Trondheim
Norwegian University of
Science and Technology



Experimental investigation of injection and combustion processes in marine gas engines using constant volume rig

Vladimir Krivopolianskii

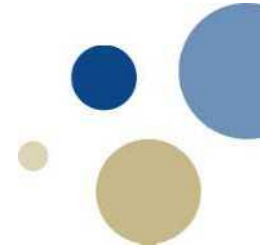
Department of Marine Technology, NTNU

21 March 2019



Agenda

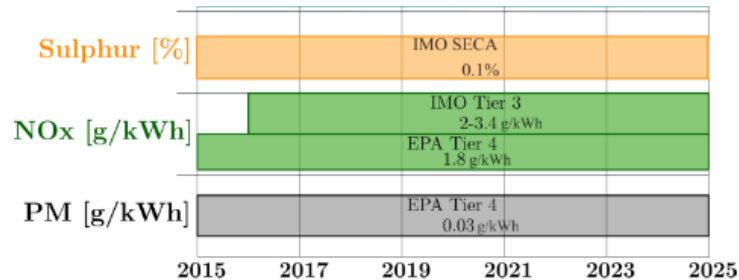
- Motivation
- Development of an experimental combustion facility
- Study of diesel injection
- Study of alternative fuel for pilot diesel injection
- Study of high-pressure gas injection
- Conclusion
- Further work



Motivation



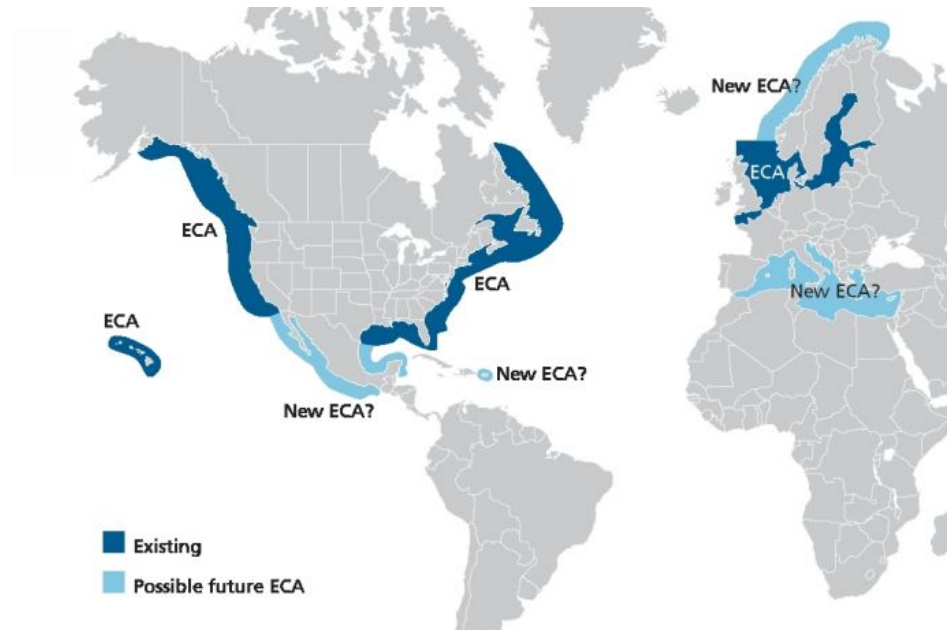
Emission regulation in existing Emission Control Areas¹



DNV recommendations to comply with NOx²:

1. Diesel + Selective catalytic reduction (SCR)
2. Diesel + Exhaust gas recirculation (EGR)
3. Batteries/ Hybrid system
4. Fuel cells/ Hybrid system
5. Dual Fuel engines/ pure gas engines

Location of Emission Control Areas



¹ – International Maritime Organization

² – DNV GL, IMO NOx Tier III requirements to take effect on January 1st 2016, 2015

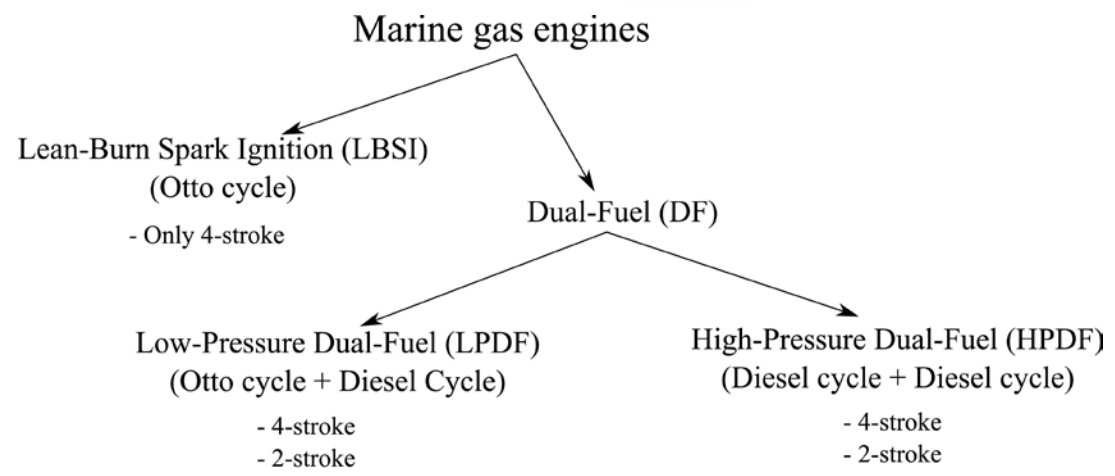


Motivation

Emissions from gas engine vs emissions from diesel engines¹

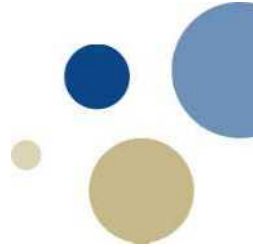
Emission	Reduction w.r.t. diesel fuel
CO ₂	20-28%
NO _x	25-90%
PM	30-99%
SO _x	95-99%

- Higher specific energy [MJ/kg]
- Lower combustion temperature
- Simple molecules
- No sulphur

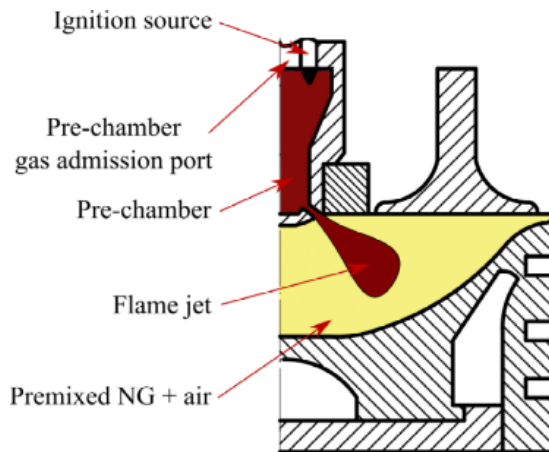


¹ – D. Stenersen and O. Tonstad, GHG and NOx emissions from gas fueled engines, 2015

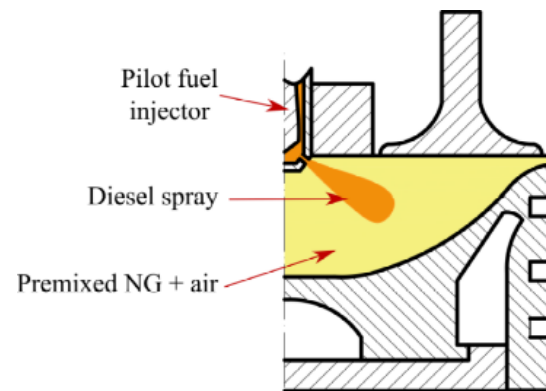
Motivation



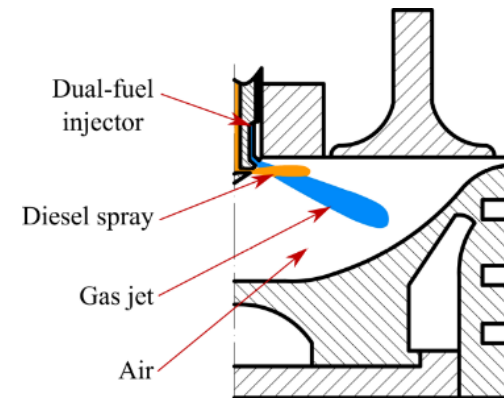
LBSI engine



LPDF engine



HPDF engine



Identified research gaps and technological challenges¹:

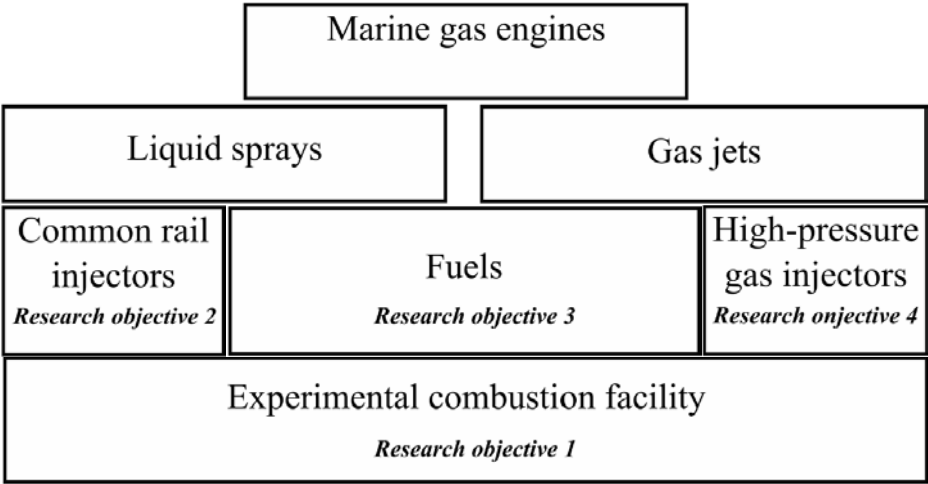
1. Unburned hydrocarbons (UHC) from lean-burn gas engines - methane slip
2. Operational instability for LBSI and gas mode LPDF engines.
4. Lack of optimization of HPDF concept

¹ – V. Krivopolianskii et al, Control of the combustion process and emission formation in marine gas engines, 2018



Research objectives:

- 1. Develop an experimental testbed that insures fundamental investigation of combustion-related processes in marine gas engines
- 2. Develop a theoretical model, capable to simulate performance of diesel injector over its whole operational range
- 3. Experimentally investigate combustion and emission performance of biodiesel, as an alternative fuel for pilot injection
- 4. Experimentally study the effect of nozzle hole geometry on high pressure gas jet formation in combustion chamber

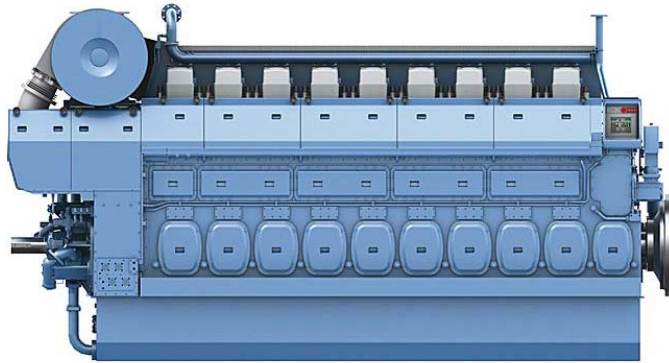




Research objective 1:

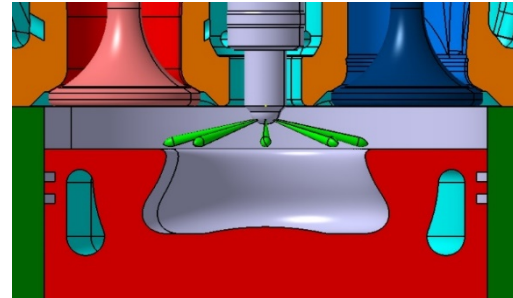
Experimental research facility

Motivation



<https://www.rolls-royce.com>

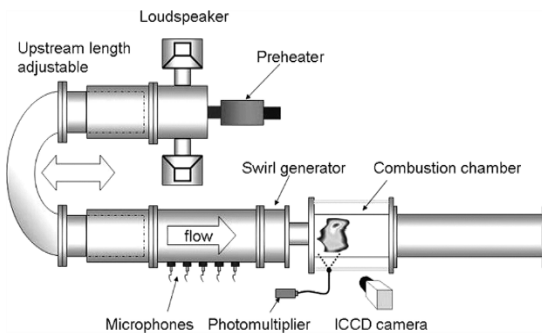
Combustion chamber



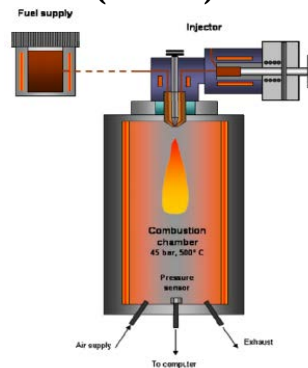
1. Complex ambient air flow pattern (moving parts)
2. Complicated heat transfer (wall wetting)
3. Obstructed for optical access

Isolation of injection and combustion processes

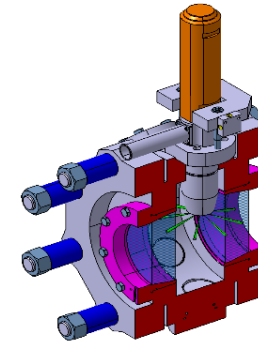
Constant Pressure Flow Rig (CPFR)¹



Constant Volume Hot Cell (CVHC)²

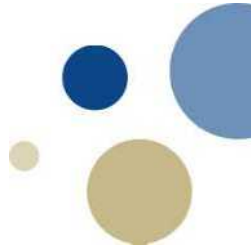


Constant Volume Combustion Rig (CVCR)



¹ – Krebs, W et al. Comparison of Nonlinear to Linear Thermoacoustic Stability Analysis of a Gas Turbine Combustion System

² – CIMAC, Fuel quality guide – Ignition and Combustion, 2011



Constant volume chambers

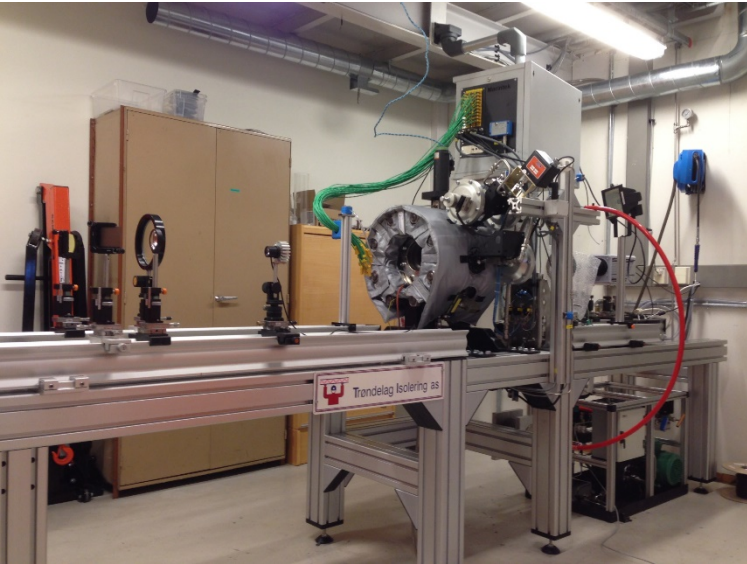
Comparison of constant volume rigs

Type of optical rig	Constant volume chambers		
	CPFR	CVHC	CVCR
Optical accessibility	++	-	+
Similarity to the real engine situation	--	--	--
Free spray penetration distance	+++	++	++
Control on trapped gas p/T	++	++	++
Control of gas composition	+	++	+++
Flow field impact on combustion	0	-	-
Test facility volume	0	++	++
Time to switch b/w oper. conditions	--	--	++
Time between tests [s]	1-3	60	600

CVCR was chosen due to:

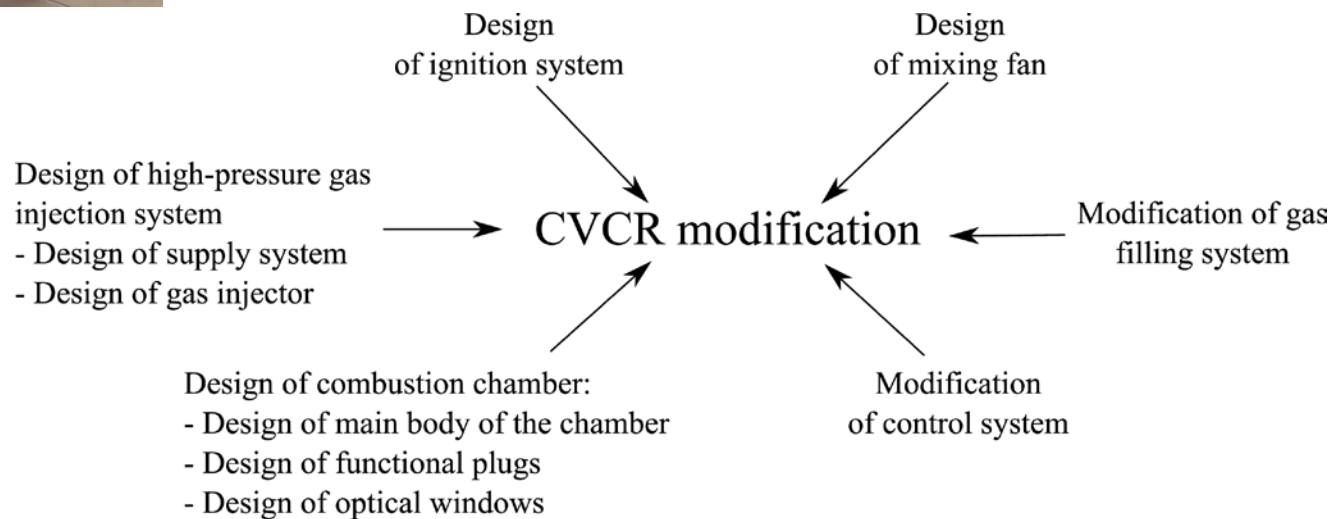
1. High range of in-chamber operational conditions
2. Closed system
3. Control of gas composition

CVCR. Development



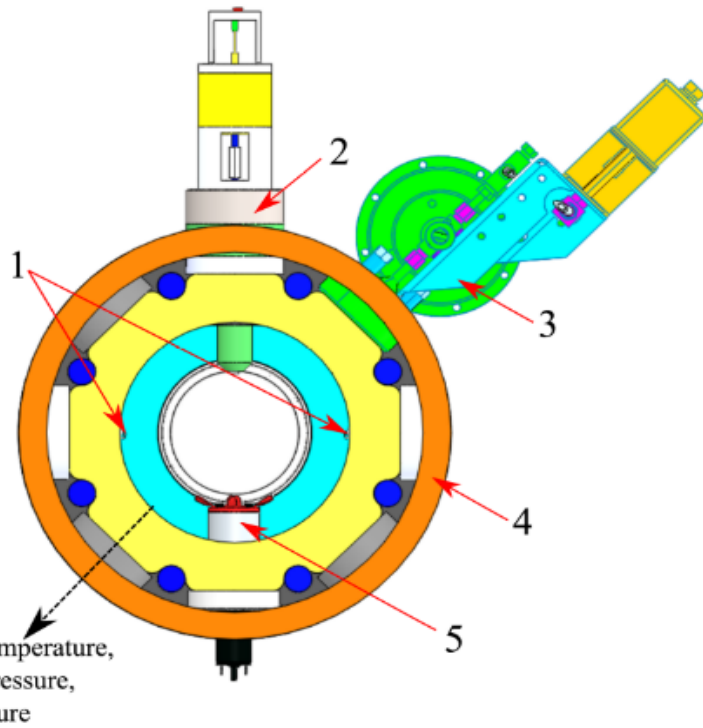
2015 version of the CVCR:

1. Low maximum ambient density
2. Lack of experimental controls
3. Absence of equipment for experimental research on gas jets



CVCR

Chamber arrangement



1. Ignition sources
2. Gas injector
3. Pre-combustion gas exchange systems
4. Insulation
5. Mixing fan

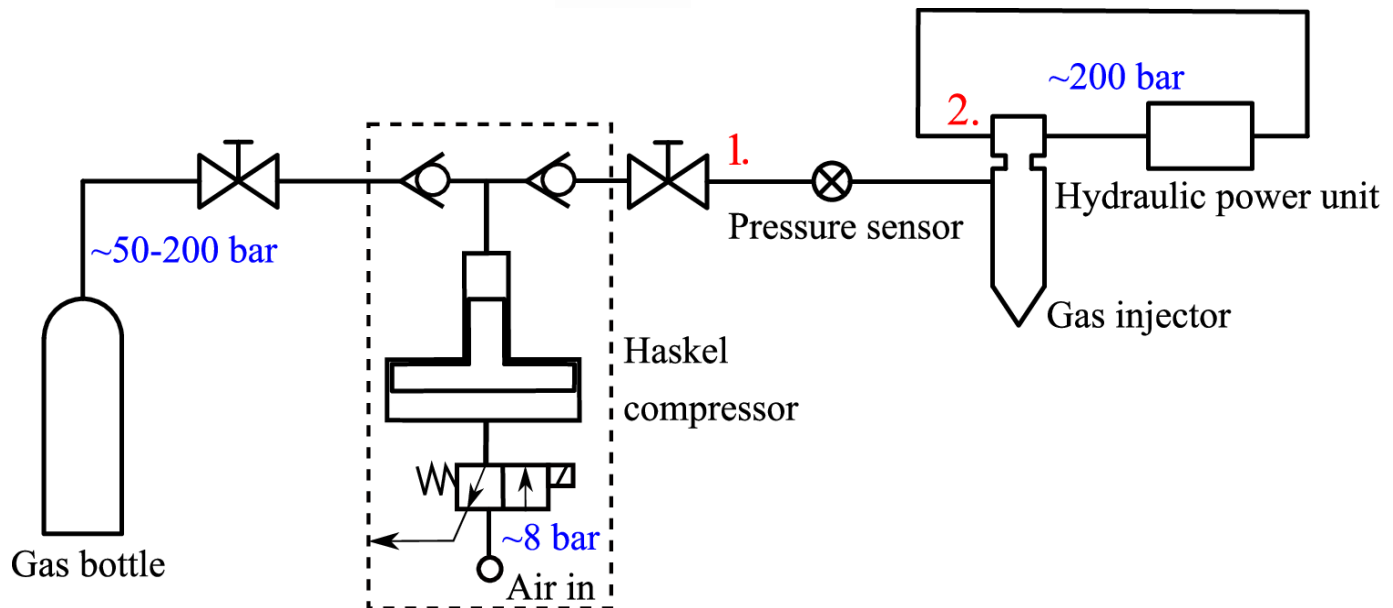
Appearance of the CVCR



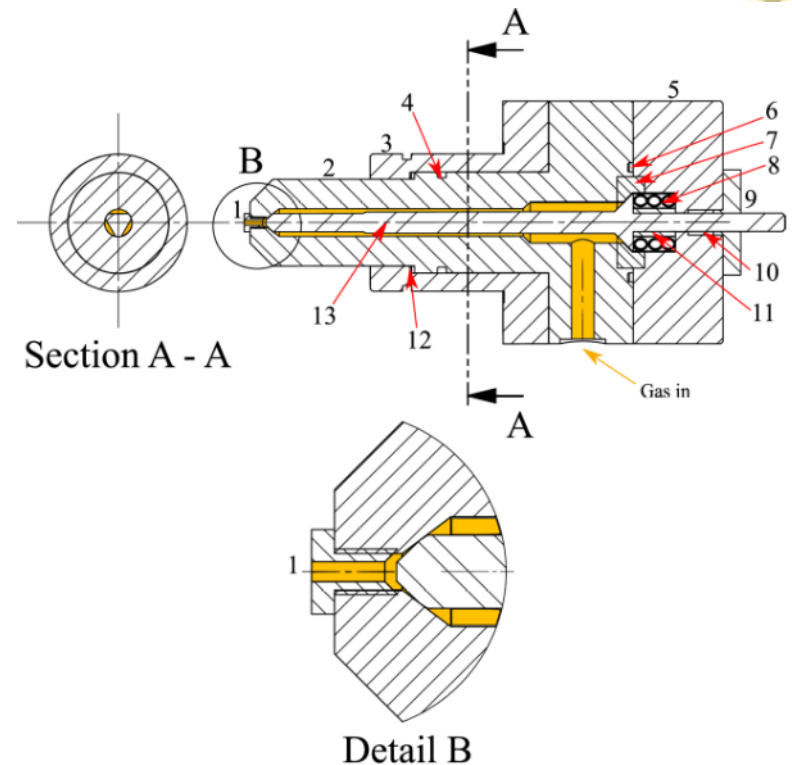
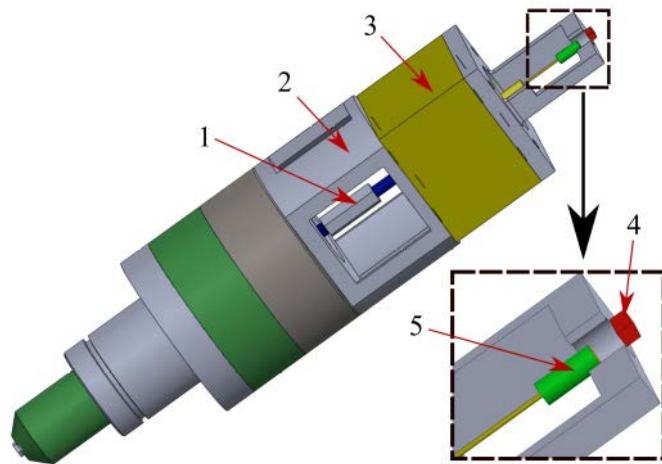
High-pressure gas injection system

Specification:

- Haskel compressor
- Leak free proven (with He)
- Operation pressure up to 400 bar

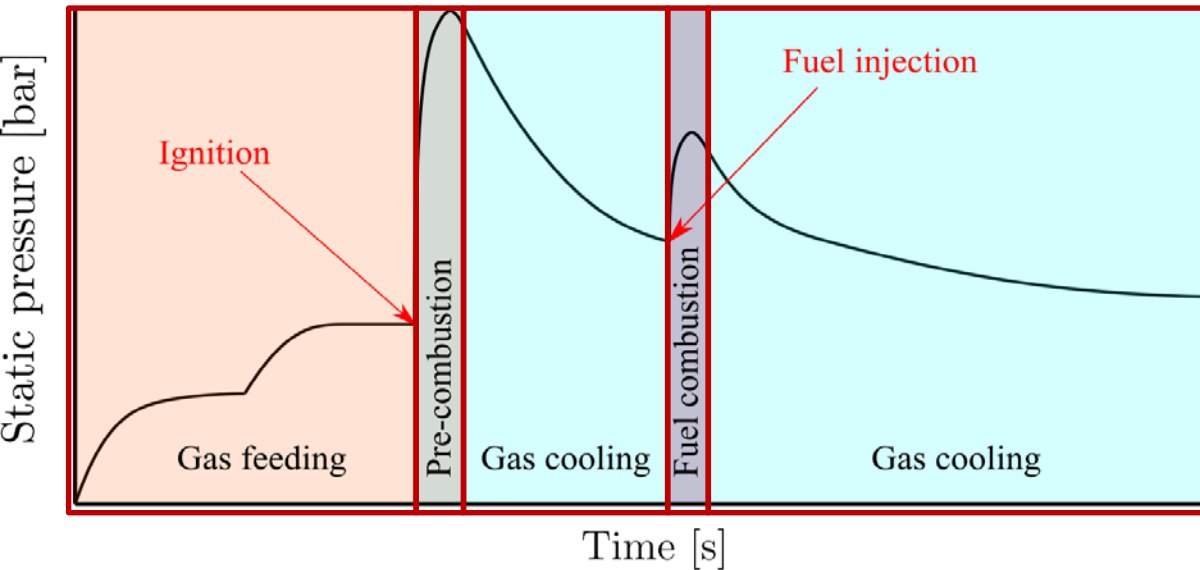


High-pressure gas injector




- Hydraulic driven valve (analog to MAN injectors)
- Needle lift sensor (hall effect sensor)
- Replaceable nozzle
- Maximum operational pressure 400 bar

CVCR. Operation principle



Phases:

1. Gas feeding (for pre-combustion)
2. Pre-combustion
3. Gas cooling
4. Fuel combustion
5. Gas cooling



A 3D CAD model of a mechanical assembly, likely a valve or actuator. The assembly features a central body with a blue cylindrical component on the right, a green cylindrical component on the left, and a red cylindrical component at the bottom. A blue arrow labeled "Camera view" points towards the central body. The assembly is mounted on a base with four mounting holes.

Control system

Requirements:

- High experiment repeatability
- Operational safety
- Simple in operation

Predefined procedures

CVCR main sequences:

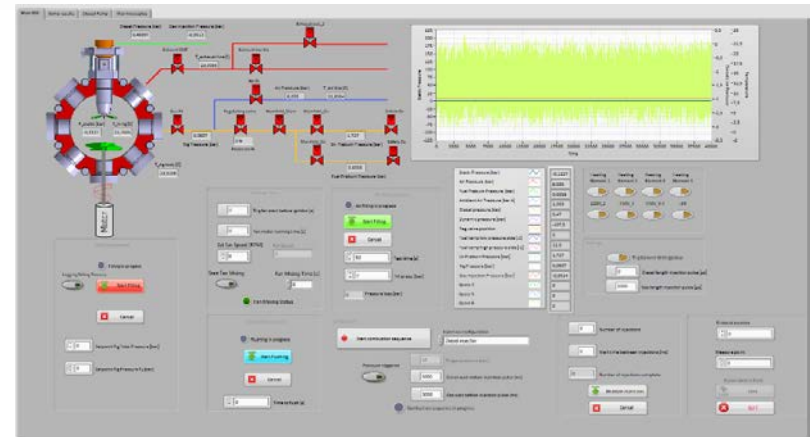
1. Filling sequence
2. Pre - combustion sequence
3. Combustion sequence (time or pressure tracing)
 - 3.1 Diesel fuel injection
 - 3.2 Gas injection
 - 3.3 Duplet mode (both injectors in service)
4. Flushing sequence
5. Leakage test sequence
6. Data acquisition

GUI

Real time

FPGA

Intuitive user interface

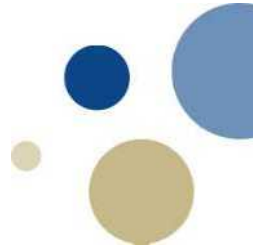




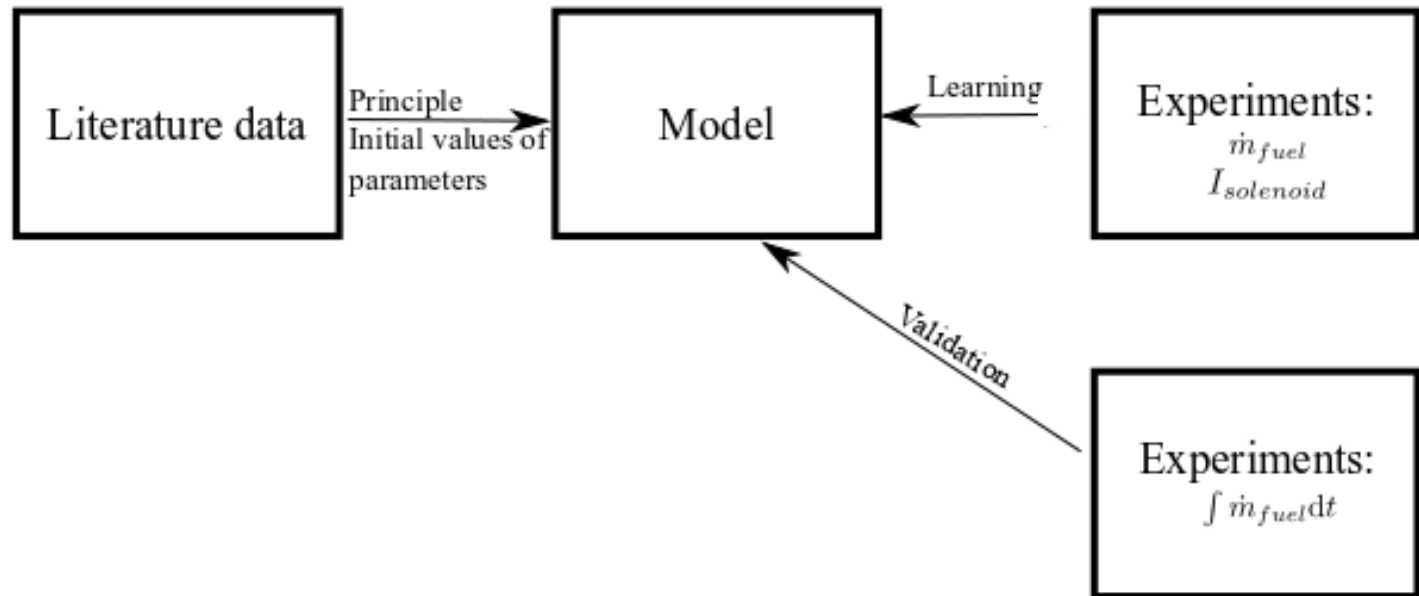
Research objective 2:

Common rail injectors

Overview



1. Experimental investigation of diesel injection
2. Development of an accurate model of diesel without knowing its internal arrangement



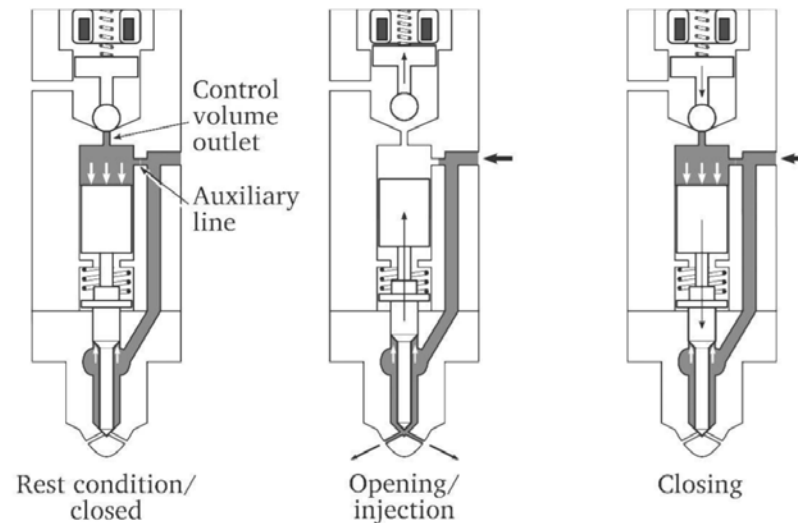
Diesel injector



Experiments:

1. Solenoid current (input)
2. Rate of injections (ROI) measured using momentum flux method (output).
3. Total injected mass measured by weighting injected fuel (output)

Hypothesis: Injection characteristics under near-ballistic (transient) needle position are sufficient for complete understanding of injector dynamics.



J. Gimeno Garcia., 2010

Diesel injector. Model learning

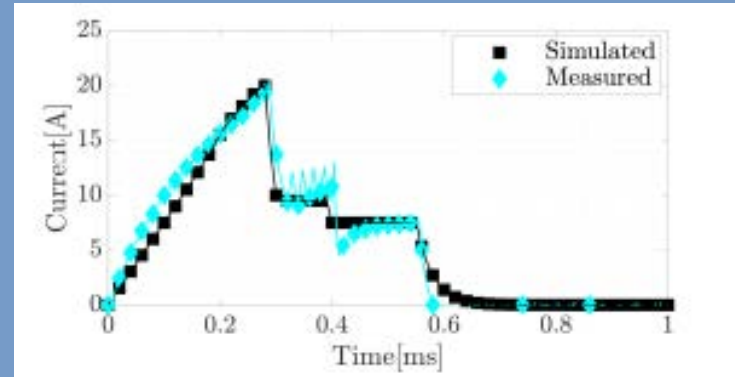
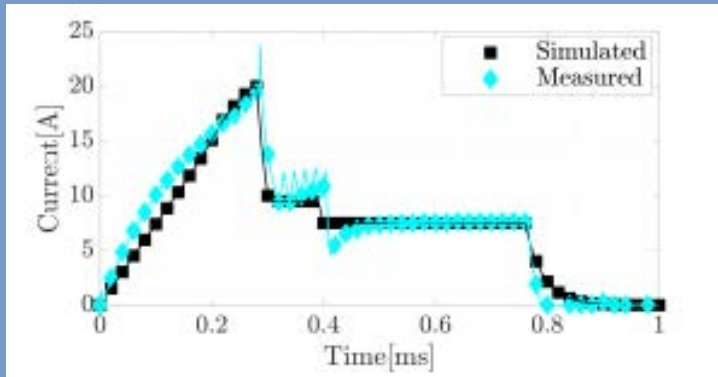
Main settings:

1. 800, 1000, 1400 bar injection pressure
2. 42, 69 mg injected diesel fuel
3. Parameter sweep and gradient descent as model parametrization tool

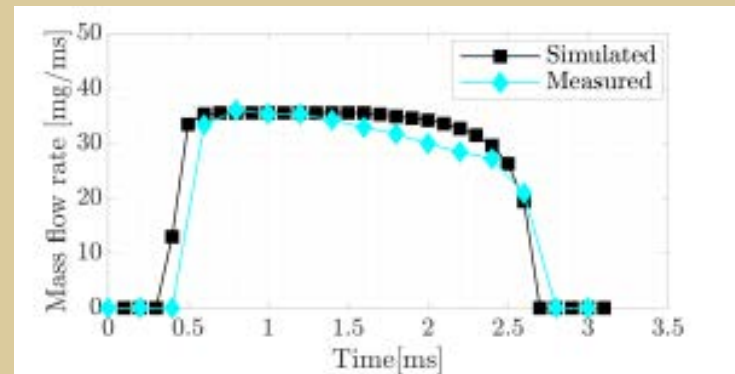
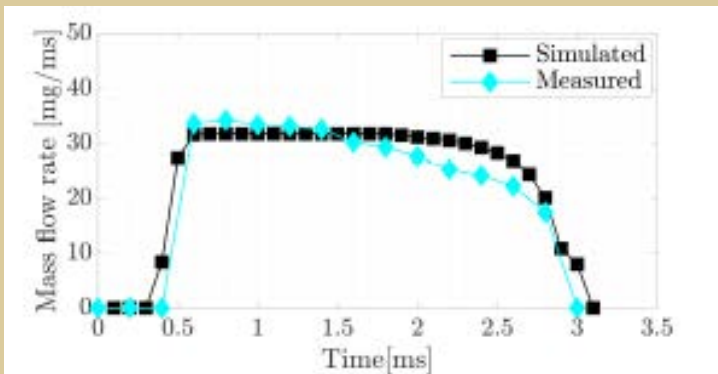
800 bar , 69 mg

1000, 69 mg

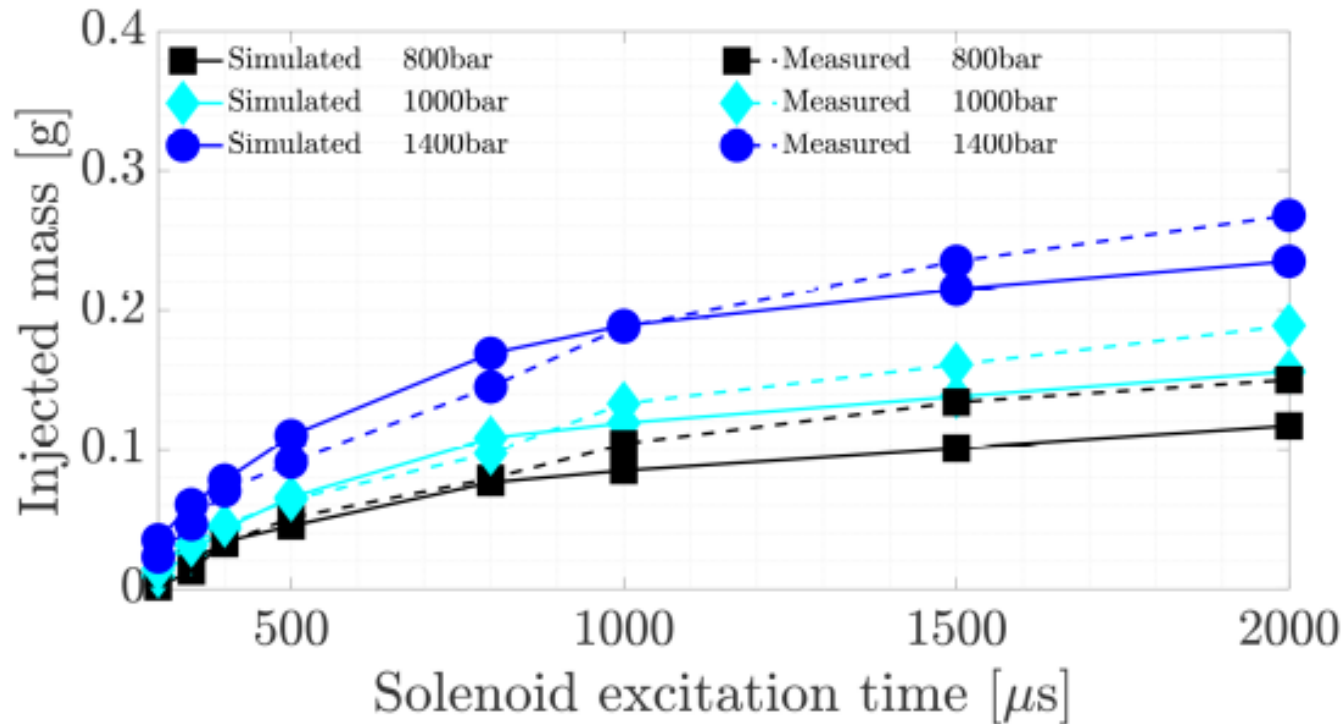
Solenoid current



Rate of injection

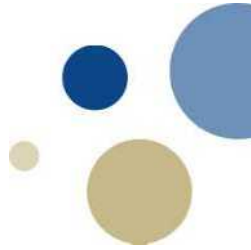


Diesel injector. Model validation



Summary:

1. Model is valid at injection settings near to learning conditions
2. Maximum deviation between measured and simulated results reached 28%
3. The hypothesis was not correct
4. Set of experiments for model learning should be reconsidered



Research objective 3:

Fuels

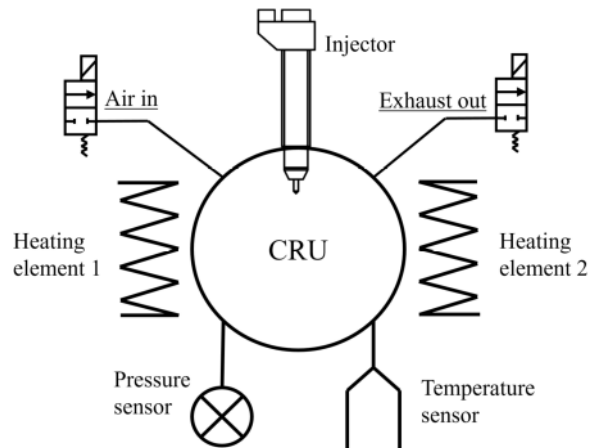
Alternative fuels. Overview



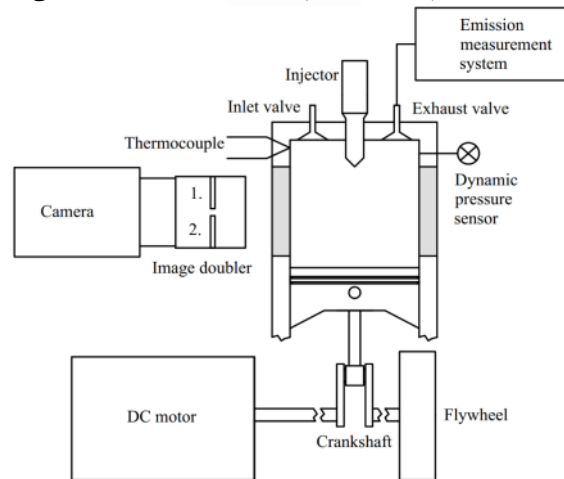
Objectives:

1. To experimentally study the combustion process of hydrogenated vegetable oil as an alternative for conventional diesel
2. To study limitations of CVCR by comparing results with those obtained on other experimental setups:

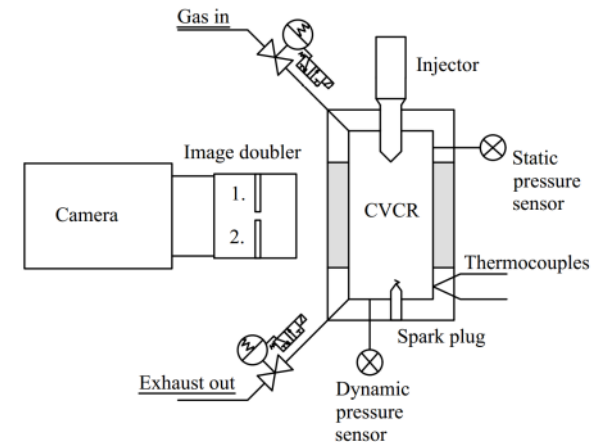
Combustion Research Unit «FuelTech Solutions AS»



Optically Accessible Compression Ignited Chamber (OACIC)



CVCR





Alternative fuels. Overview

Hydrogenated vegetable oil: Saturated long-chain hydrocarbon ($C_{15}H_{32} - C_{18}H_{38}$) processed from unsaturated oils by adding H_2 using catalysts (Ni, at $60^\circ C$)

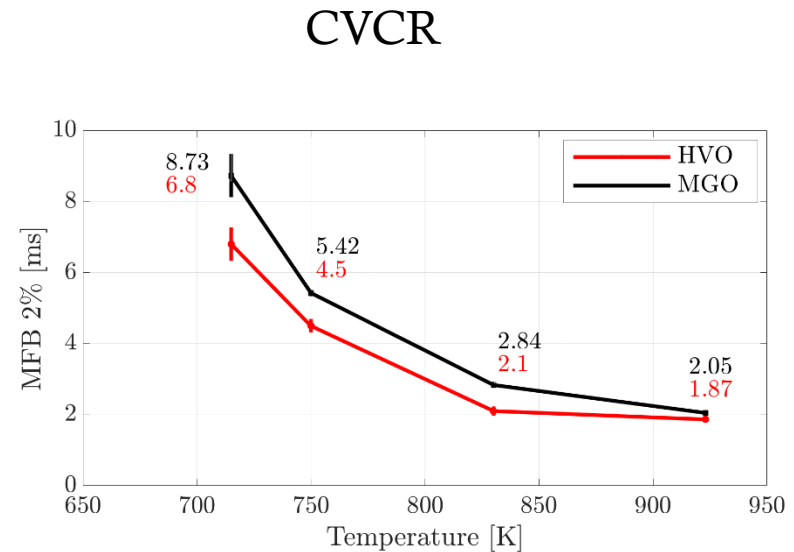
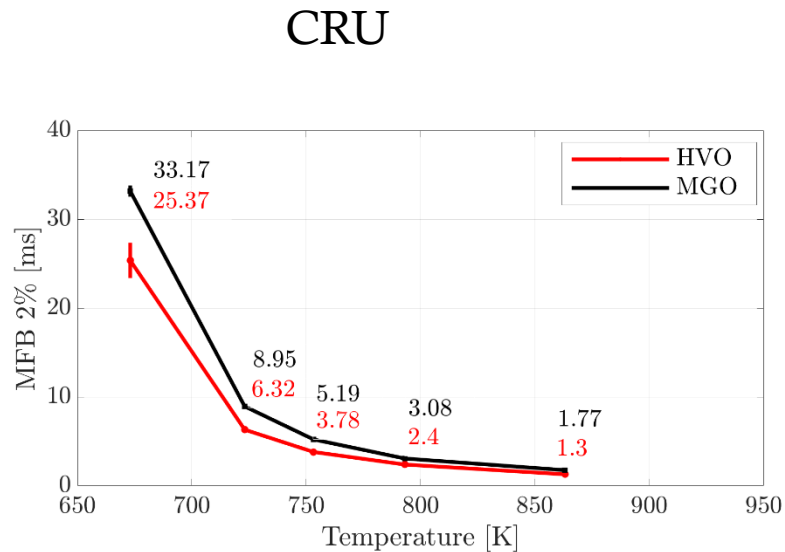
Studied parameters:

	NO _(Horiba PG250)	ID _(MFB 2%)	FT _(Two-color)
CRU		X	
OACIC	X		X
CVCR		X	X

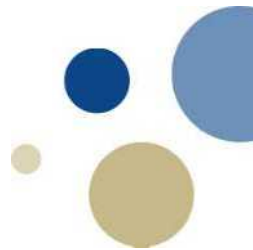
ID – Ignition delay

FT – Flame temperature

Alternative fuels. Ignition delay vs temperature



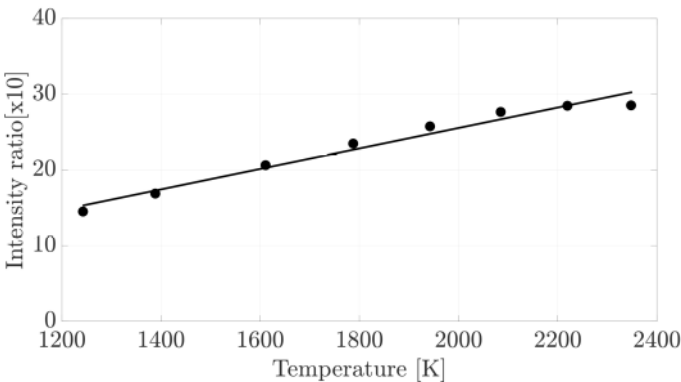
- Results of ID appeared similar in both testbeds in range 720 – 870 K
- Higher cetane number of HVO led to lower ignition delays
- Slight difference could be attributed to difference in injection systems and oxidizers
- It was challenging to measure ID in CVCR at temperatures < 700K



Alternative fuels. Flame temperature

Two-color pyrometry requires calibration of camera:

Intensity = f (Temperature)



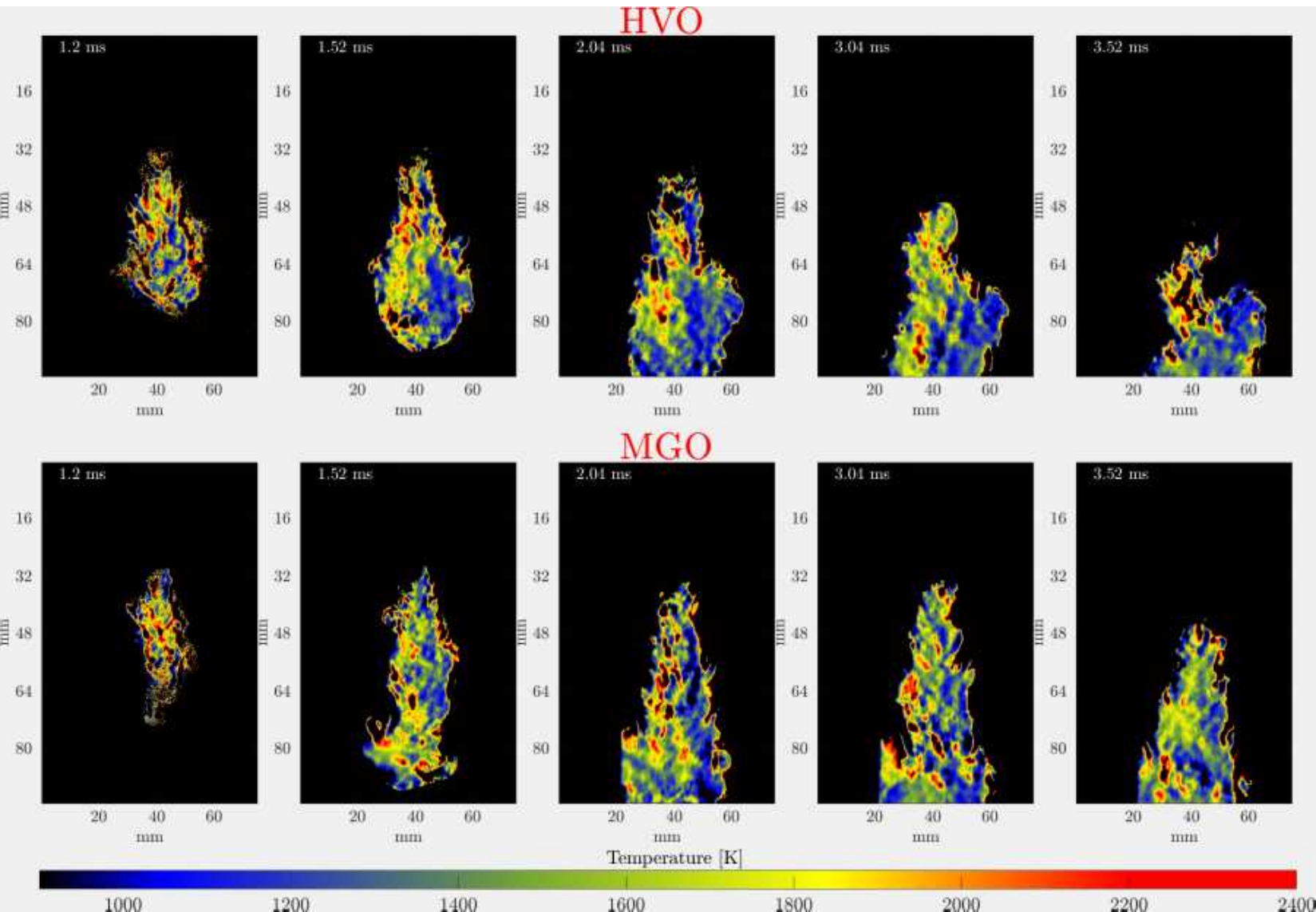
Reference for calibrations:

- Benson groups as method to estimate enthalpy of formation
- No fuel composition data was available
- Adiabatic flame temperatures at 300K, 1 bar

Fuel	Adiabatic flame temperature [K]	
	Air	Synthetic air
C ₁₅ H ₃₂		
C ₁₆ H ₃₄	2413	2189
C ₁₇ H ₃₆		
C ₁₈ H ₃₈		
MGO	2487	2253

- At temperatures > 2350 the intensity appears ambiguous

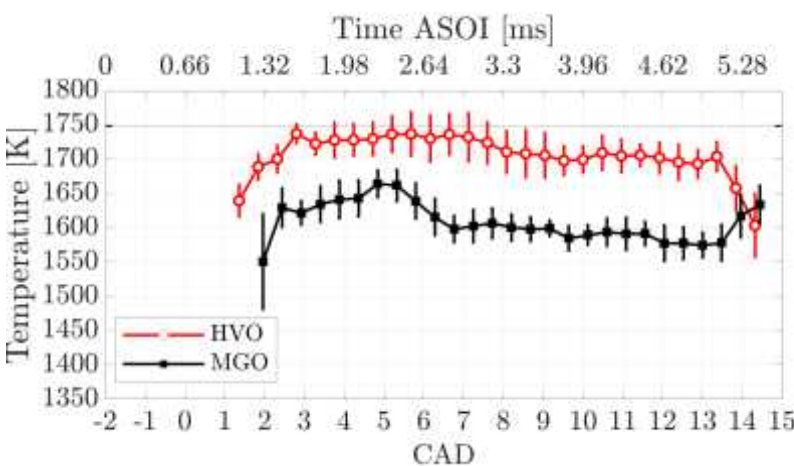
Alternative fuels. Flame temperature. CVCR



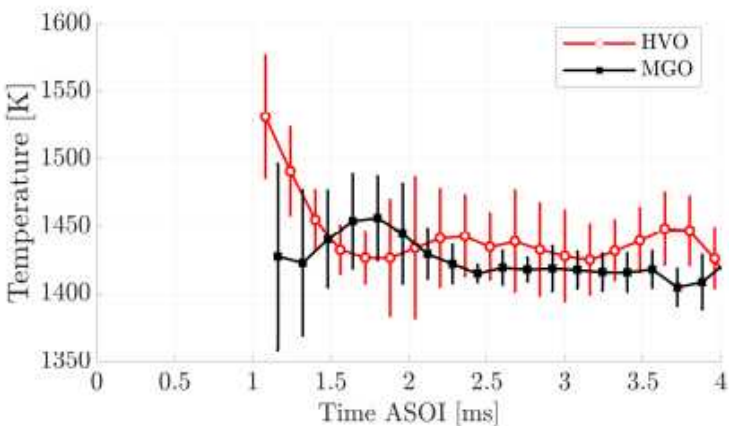


Alternative fuels. Spatial averaged FT

OACIC



CVCR



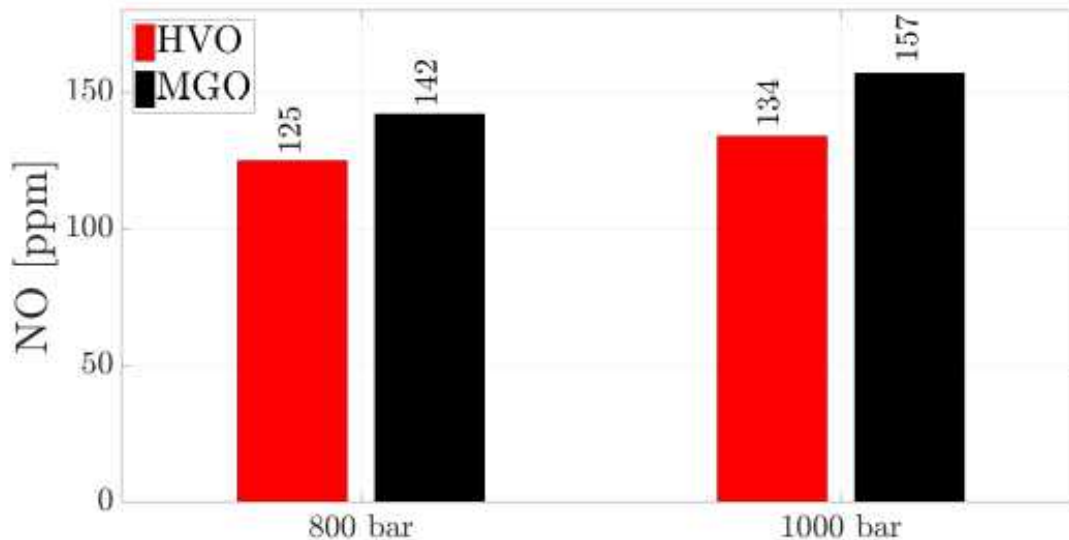
- Limitations of the method influenced the maximum temperature values
- Experiments in CVCR did not reveal difference between fuels

Alternative fuels. NO results

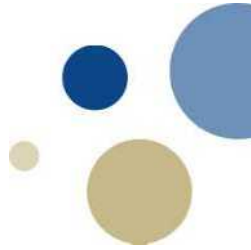


Settings:

- Same amount of energy was injected
- Two injection pressures 800, 1000 bar



- 12-15% NO reduction when using alternative fuel compared to diesel
- Increase of injection pressure contributed to increase of NO (both fuels)



Research objective 3:

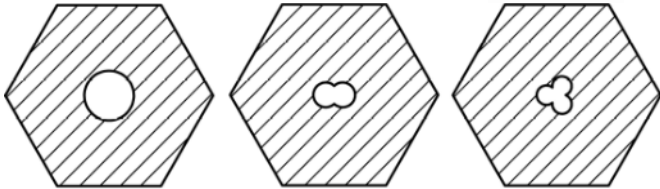
High pressure gas injectors

High pressure gas injection



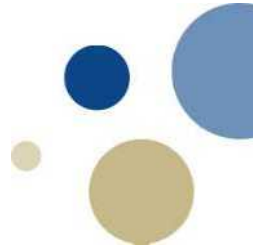
1. Optical investigation of high pressure gas jets
2. Development of a theoretical model (1D) of the gas injector

Variables:

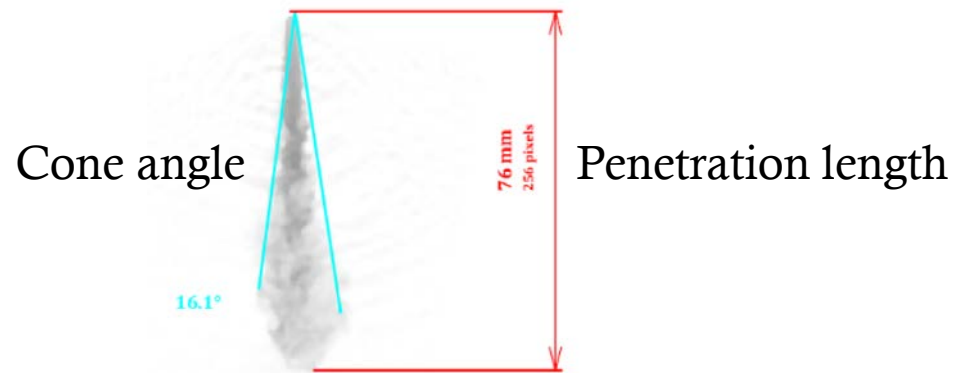
Orifice geometries	Orifice CS area	P injection
	1.72 mm ² 3.27 mm ² 6.51 mm ²	≈220 bar ≈380 bar

Hypothesis: Complex geometry with sharp longitudinal edges will improve gas fuel – air mixing

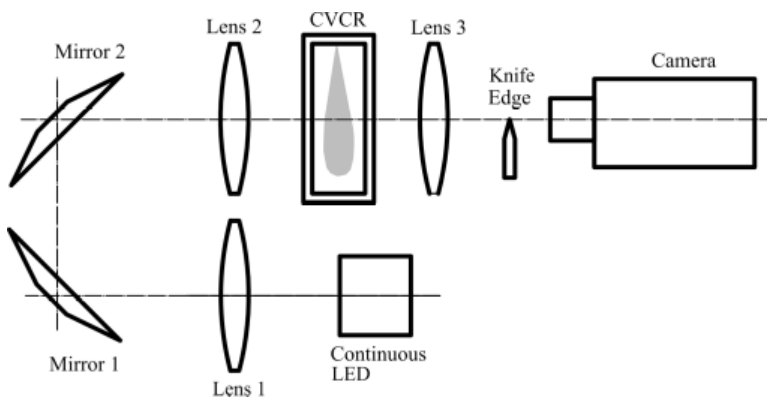
High pressure gas injection. Optical studies



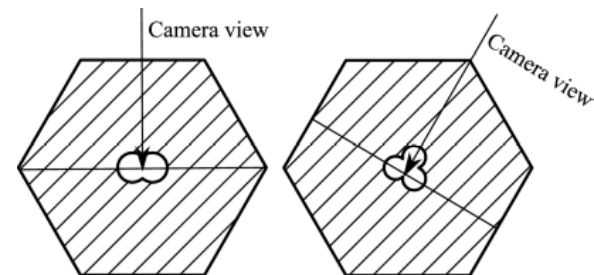
Schlieren: to measure macroscopic properties of gas jets



Setup



Camera – orifice orientation

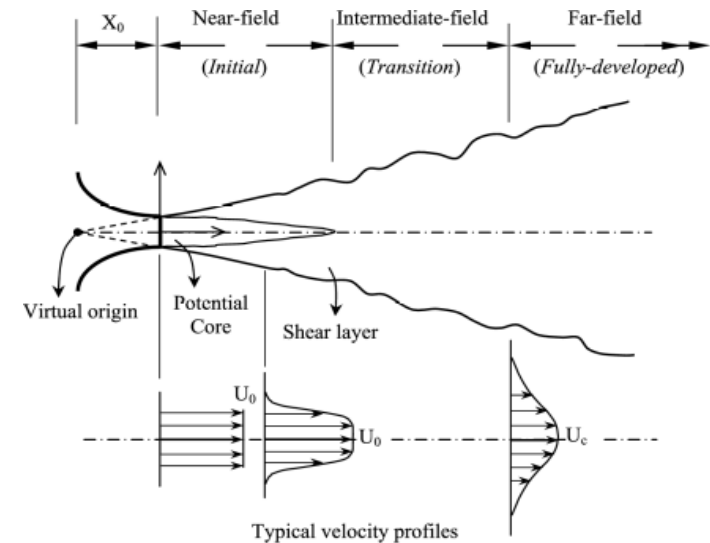
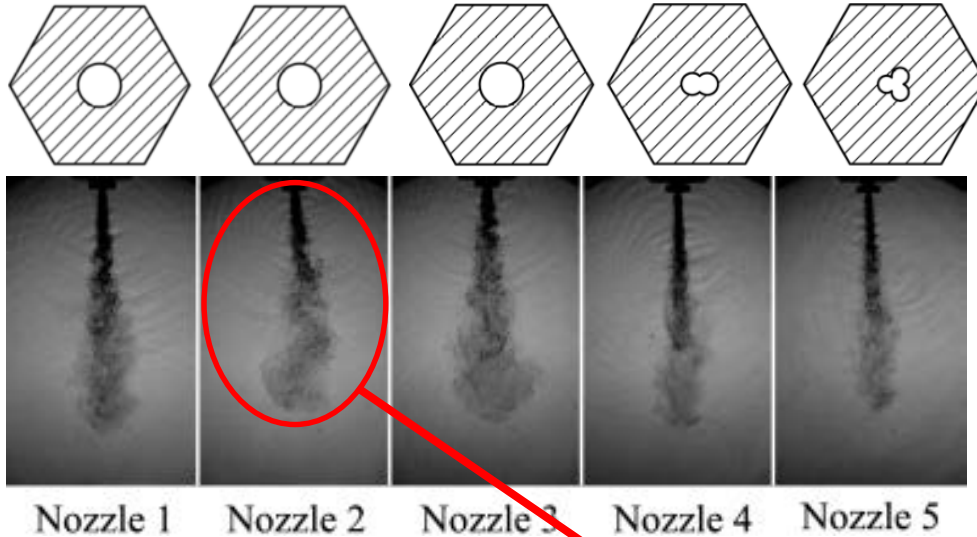


High pressure gas injection. Optical studies

$D \text{ (mm)} = 1.48$

2.04

2.88



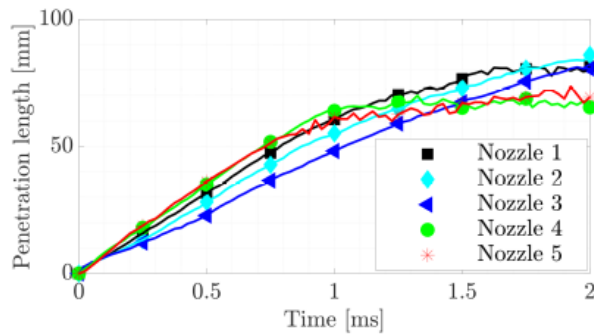
Gas jets in “oscillation mode”. According to D.M.Kyle (1993) it depends on:

- Density ratio
- Nozzle diameter
- Momentum thickness of the boundary layer at the nozzle exit.

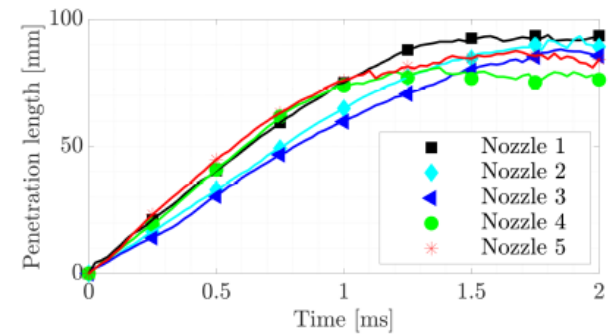
High pressure gas injection. Optical studies



$$P_o/P_a = 19 \text{ (220/20)}$$

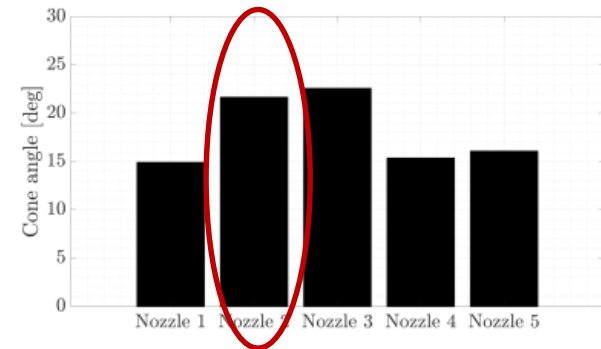
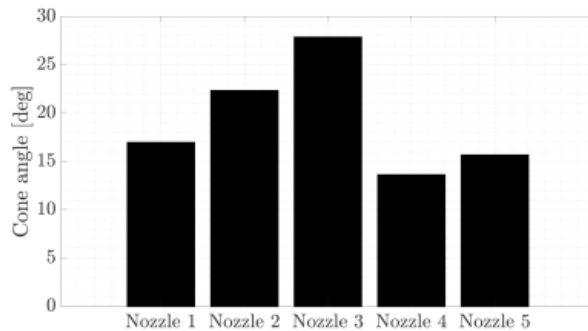


$$P_o/P_a = 19 \text{ (380/20)}$$



Penetration length

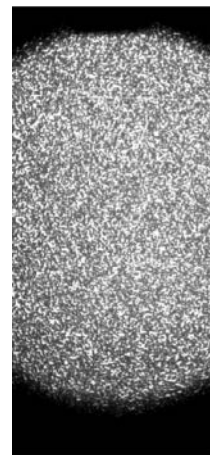
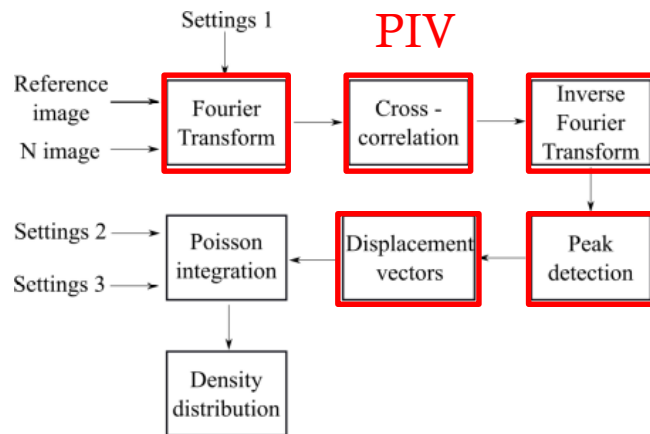
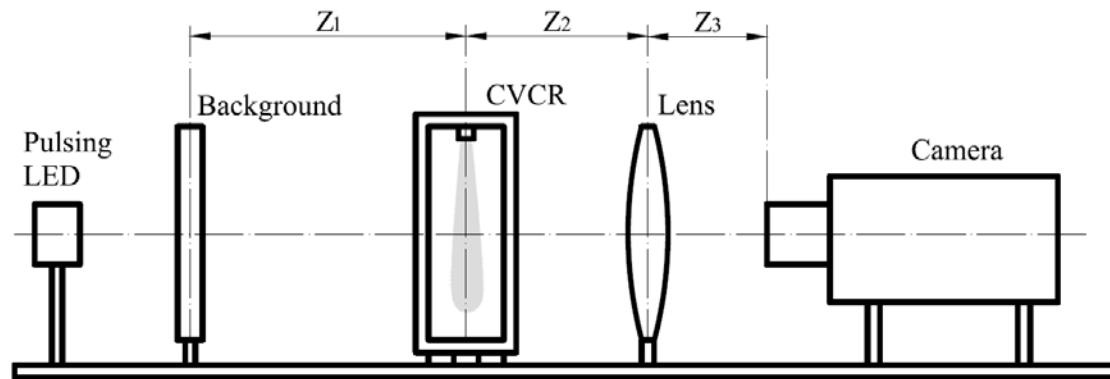
Cone angle



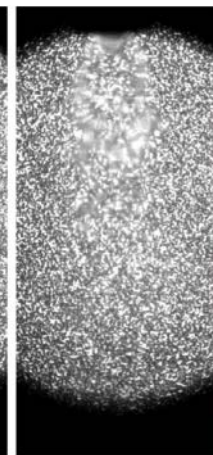
Due to “oscillation mode”

High pressure gas injection. Optical studies

Background Oriented Schlieren



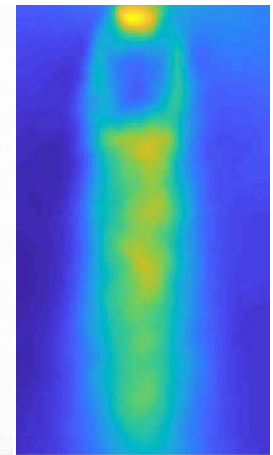
Reference image



N image

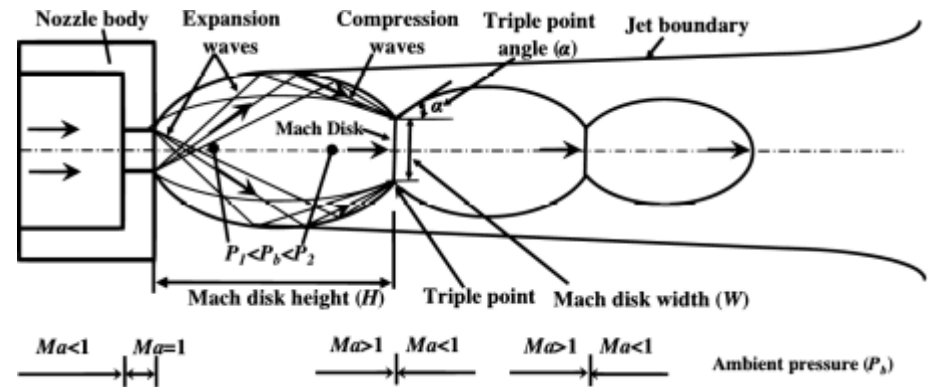
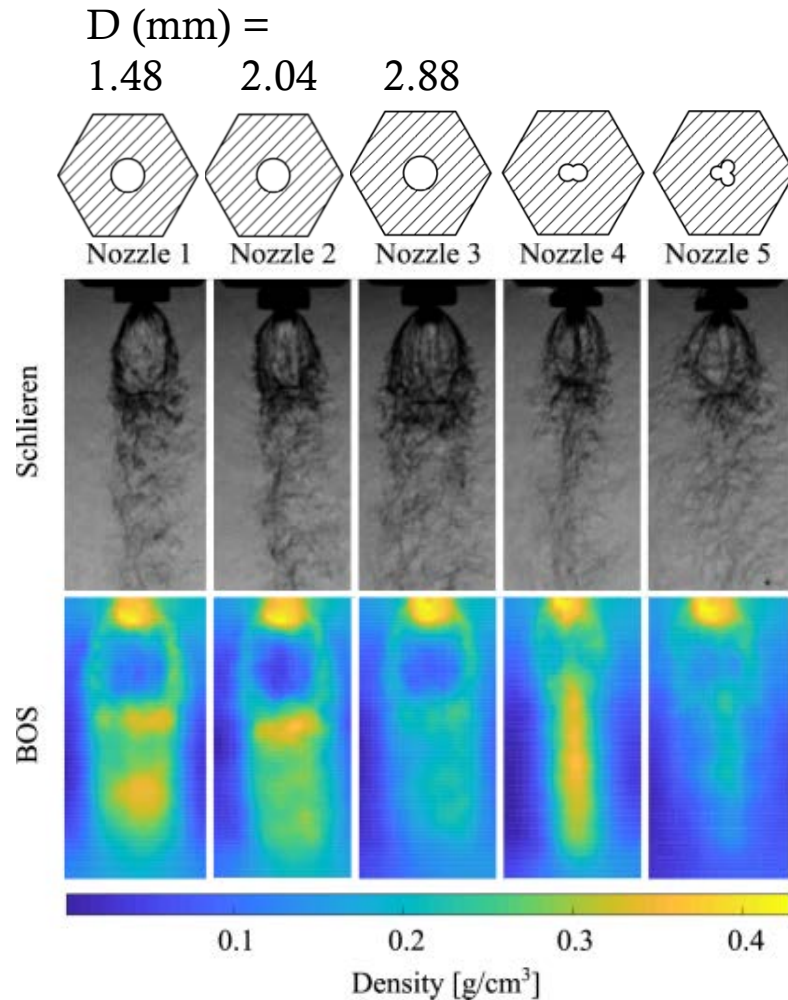


Displacement vectors



Density distribution

High pressure gas injection. Optical studies

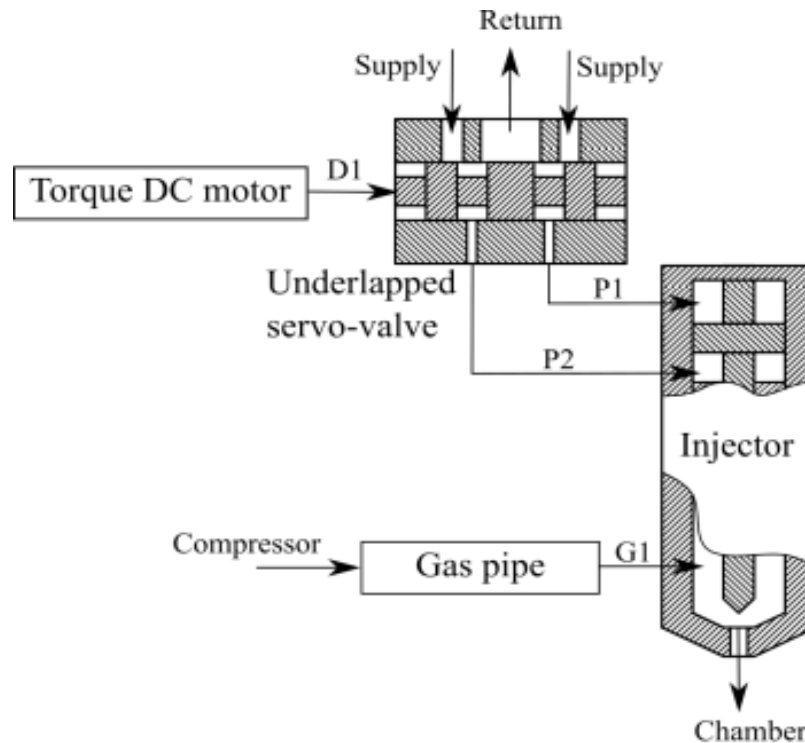


Non-circular orifices did not improve gas injection due to significant deformation of waves near nozzle exit!

High pressure gas injection. Theoretical model

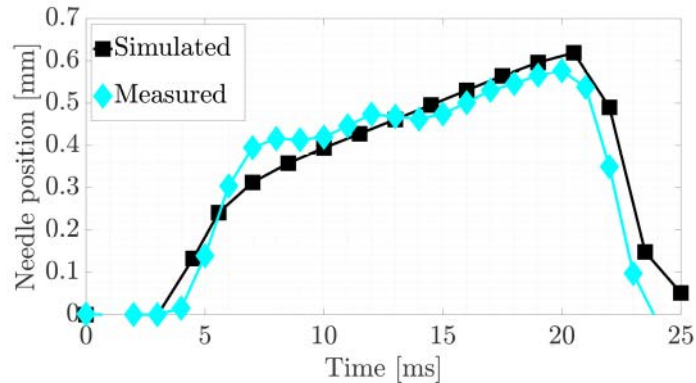
Theoretical model is need for:

- Estimation of injected energy (without preliminary experiments)
- 1D model as a part of 1D-3D CFD model scheme
- Improvement of Background Oriented Schlieren post-processing algorithm

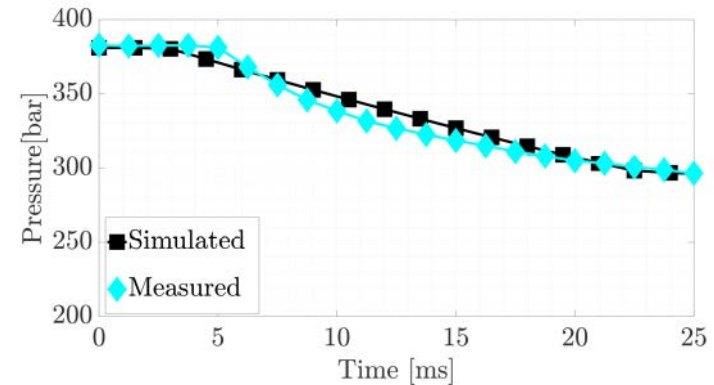


High pressure gas injection. Model

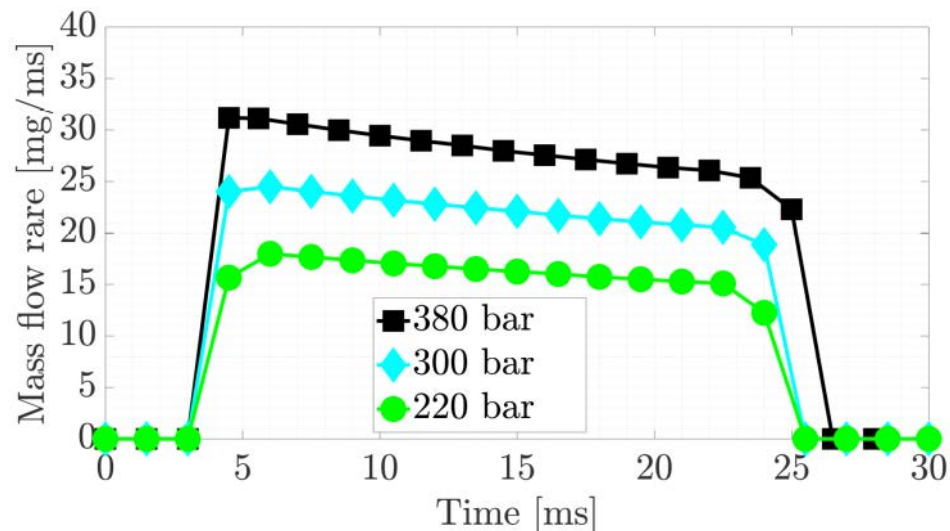
Needle position



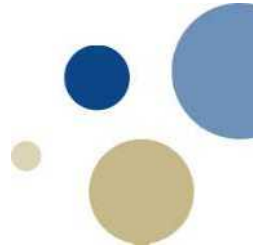
Pressure drop before injector



Mass flow rate



Conclusion



1. CVCR was developed to experimental investigation on combustion process in marine gas engines (mainly HPDF concept)
2. Theoretical model of diesel injector was developed. Method to study diesel injector with unknown architecture was suggested.
3. Hydrogenated vegetable oil as was studied as alternative fuel for pilot injection and proved to be a good candidate for replacement of conventions diesel fuels.
4. Effect of non-circular orifice on gas jet formation was optically studied in CVCR.

Further work



- Suggest a model/scheme “to connect” the CVCR with an internal combustion engine
- Further develop the two-color pyrometry method
- Develop a 3D model of the gas injector to study different nozzle geometries/ gas types
- Study dual-fuel injection/combustion (diesel – gas injections)

Q/A

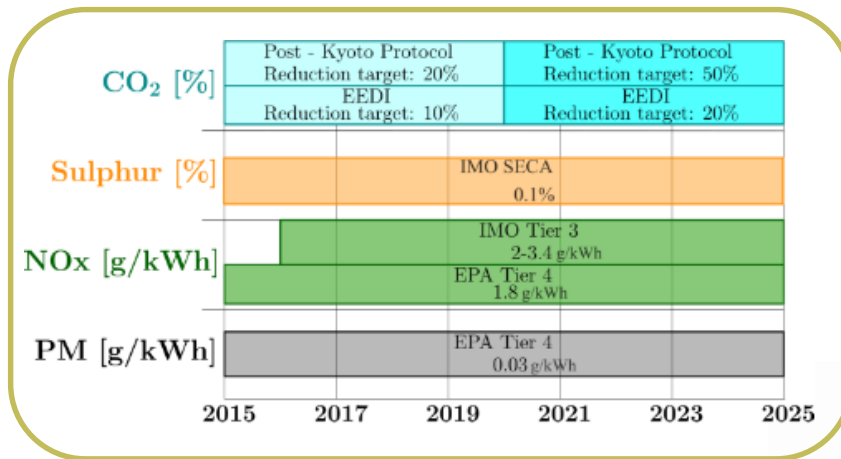


Thank you for your attention!

Questions?

Motivation

Emission regulation in existing ECAs¹



HFO³:

1. NO_x > 10 g/kWh
2. PM > 0.6 g/kWh
3. Sulphur = 1.6 %

MGO³:

1. NO_x > 9 g/kWh
2. PM > 0.38 g/kWh
3. Sulphur = 0.03 %

Fuels for 4 types of vessels²



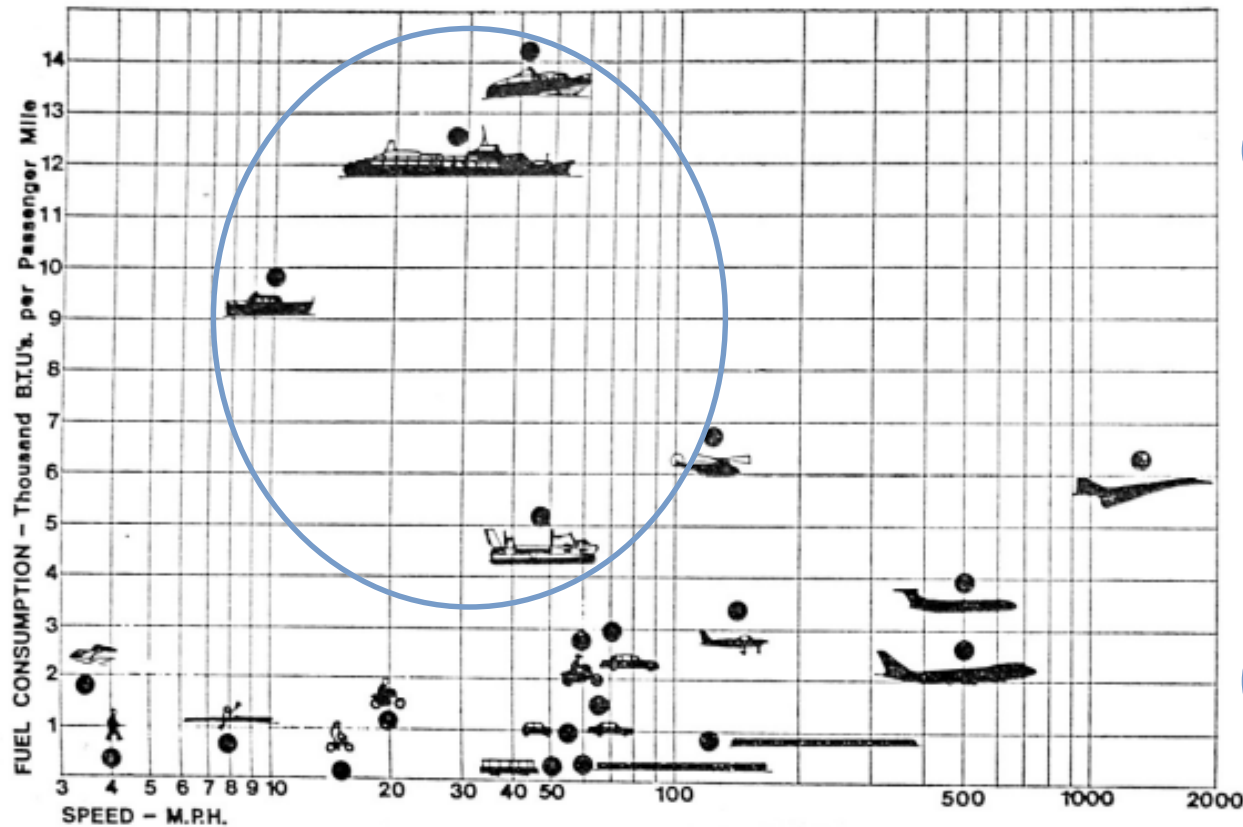
¹ – V. Krivopolianskii et al., Control of the combustion process and emission formation in marine gas engines, 2018

² – Lloyds Register Marine, Global marine fuel trends 2030, 2015

³ – H. Winnes, E. Fridell, Particle emissions from ships: dependence on fuel type 2012

Motivation

Transport fuel consumption vs speed¹



Energy demand

Enhanced motion resistance



High energy density source

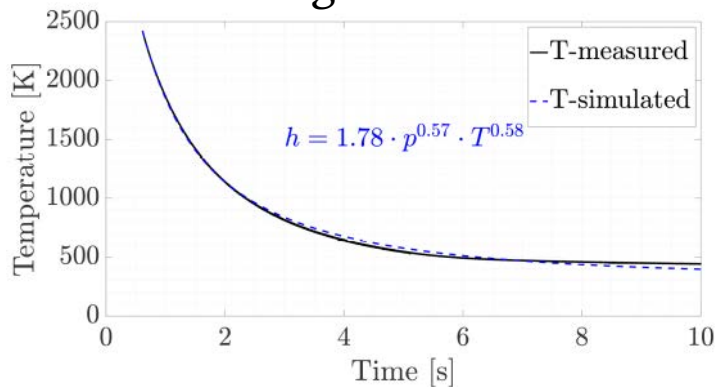
¹ – T. Brendixson, Instead of cars, 1977

Gas cooling

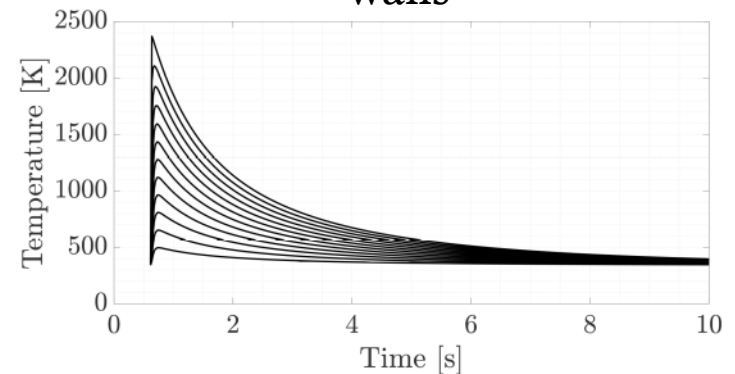
$$\dot{q}_{cv} = hA_t(T_g - T_{w,g})$$

Bulk temperature
(calculated using IGL)

Convection: using modified
Eichelberg's formula

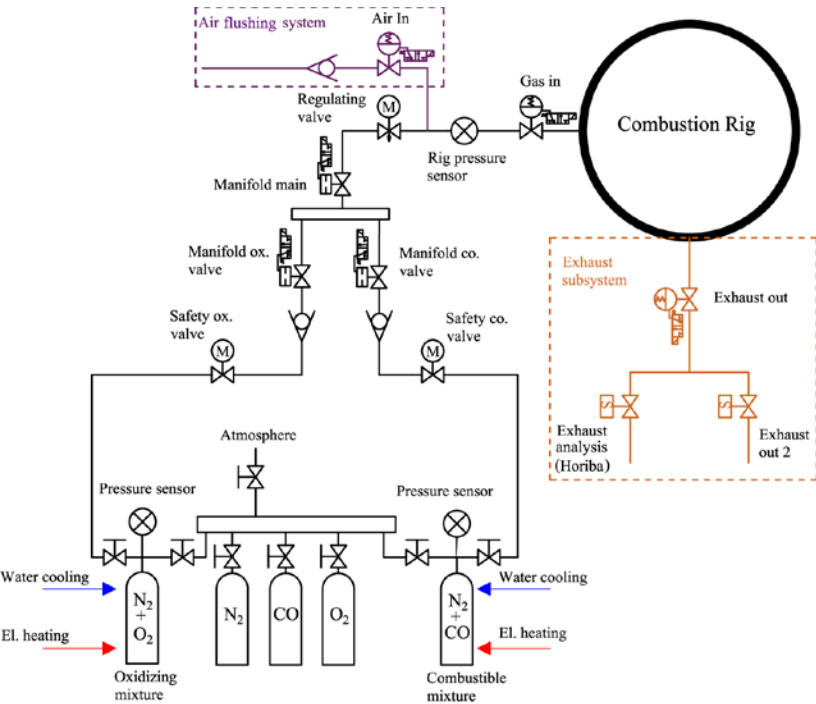


Modelled conduction in rig
walls



Developed heat loss model is mainly applicable for pre-combustion
The model could be used in fuel combustion analysis with skepticism

Gas feeding

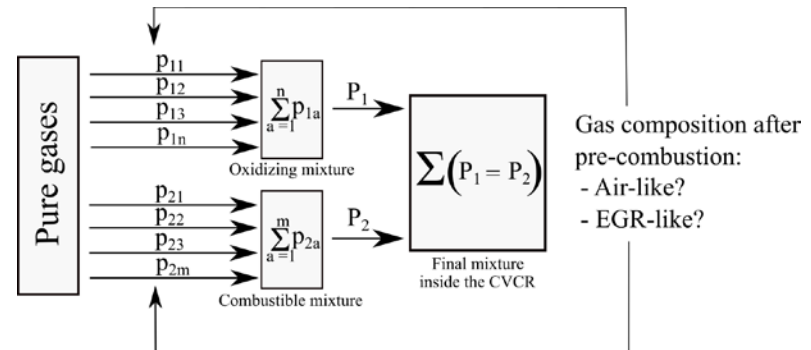


Gas feeding procedure:

1. Gas composition is controlled by partial pressure (pressure sensor)
2. CVCR is electrically heated
3. Heating leads to increase in-chamber pressure

Solution: To develop a procedure that ensures control over gas composition and takes into account pressure rise due to heating

Strategy to mix gas:



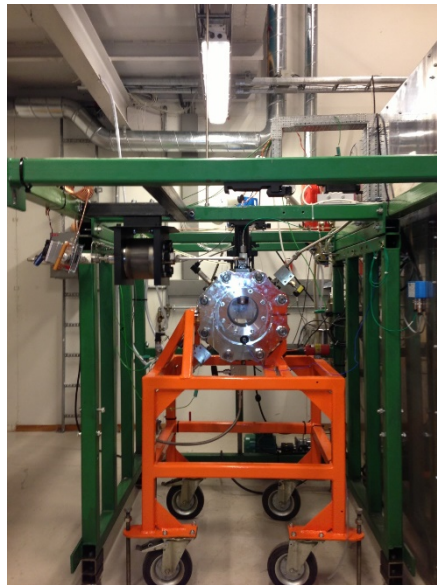
History of the CVCR



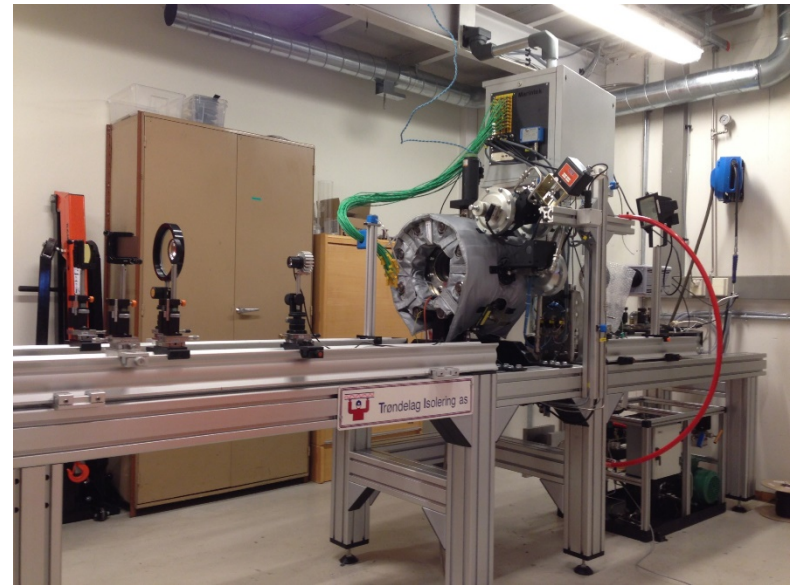
2013

Start of development
of the CVCR for diesel
combustion studies

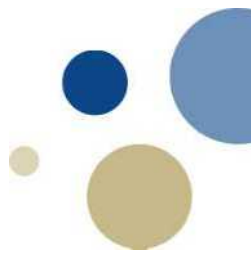
2014



2015

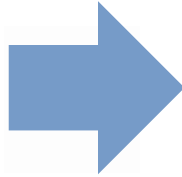


Case Studies



Research objectives:

- Study limitations of the CVCR
- Develop methods for investigation of injection and combustion processes in marine gas engines



Case studies:

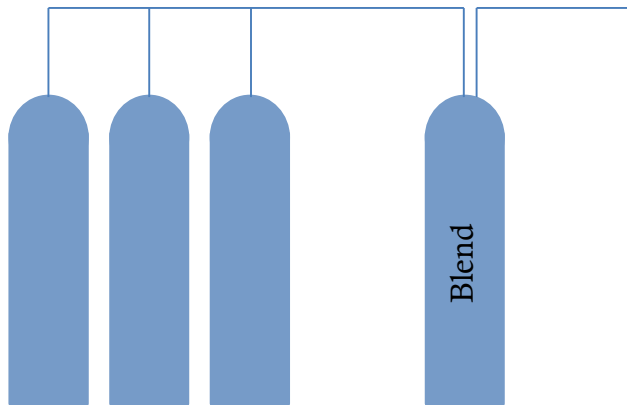
Case 1. Pilot diesel injection.
Reverse engineering of unknown diesel injector

Case 2. Alternative pilot fuel. Study of combustion of hydrogenated vegetable oil

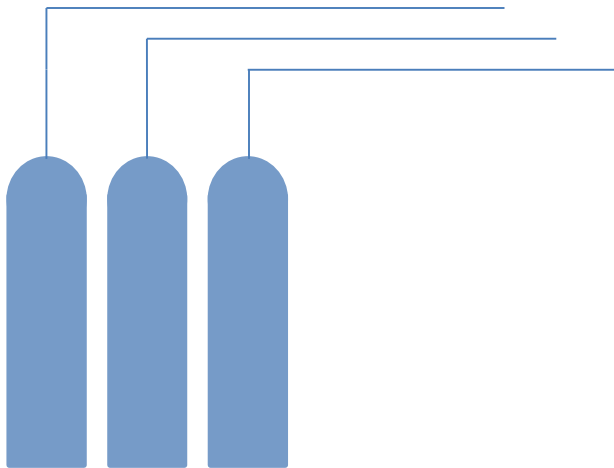
Case 3. Study of high pressure gas injection

Pre-combustion gas feeding system

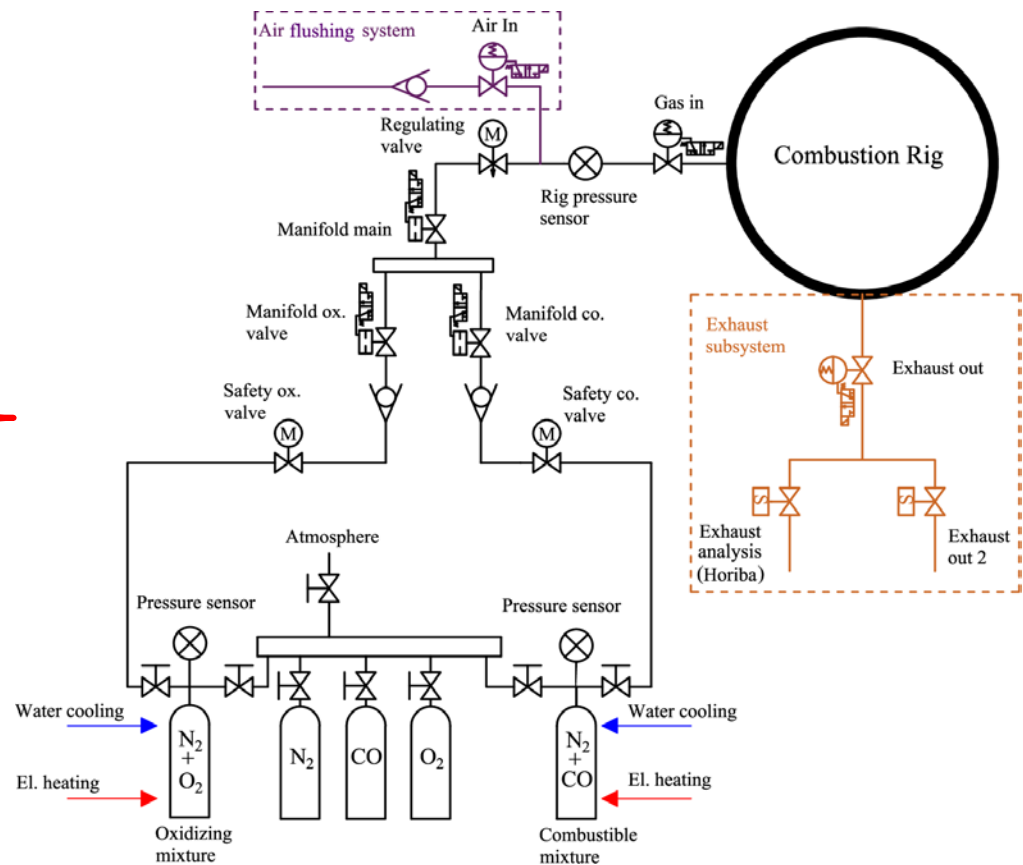
Fully premixed method



Sequential gas feeding



Hybrid feeding system



Pre-combustion. Gas blends

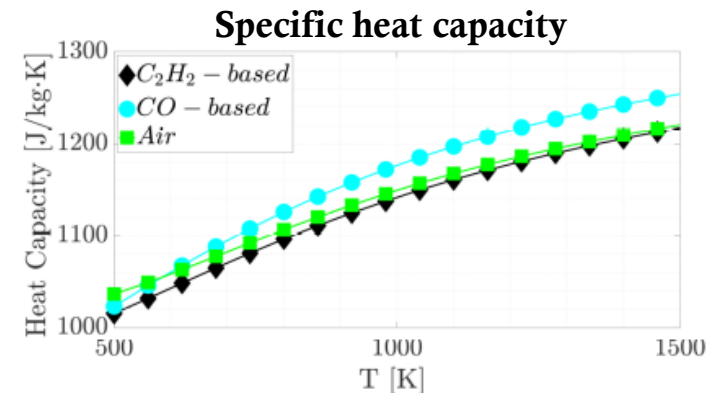
Two gas mixtures:

1. TU/e – blend of C_2H_2 , Ar, O_2 , N_2 (**C_2H_2 -based**)
2. NTNU – blend of CO, O_2 , N_2 (**CO-based**)

Statistical analysis of pre-combustion

Parameters	C_2H_2 -based	CO-based
	Mean \pm 95% confidence interval	Mean \pm 95% confidence interval
Charge density [kg/m^3]	16.1 ± 0.07	15.9 ± 0.04
Bulk T_1 [K]	1190 ± 7	1410 ± 6.8
Bulk T_2 [K]	798 ± 5.5	932 ± 4.3
Bulk T_3 [K]	609 ± 4.3	696 ± 3
Bulk T_4 [K]	505 ± 3.4	565 ± 2
Oxygen content [% vol]	21 ± 0.2	21 ± 0.2

High heat capacity is a cost paid for using hydrogen- free gas blend (CO-based)

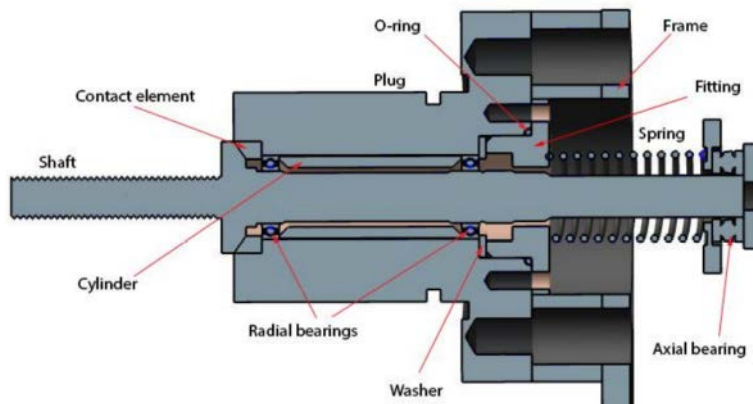


Mixing fan

Why?

- Blends “Fuel gas” and “Oxidizer” before pre-combustion
- Required for homogeneous temperature field inside the chamber

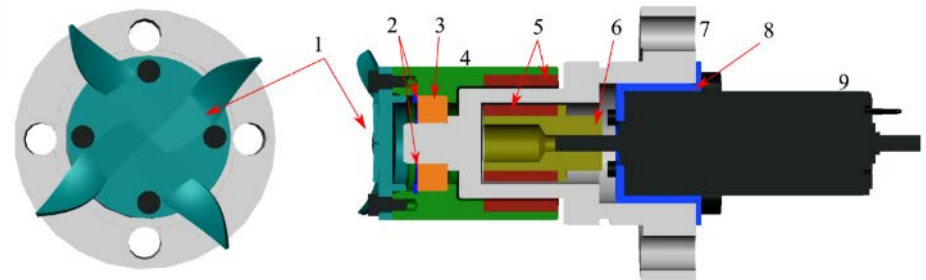
Alternative 1



Mechanical sealing in analogy to engine valves:

- Contamination of surface led to shaft jamming
- Requires high torques

Alternative 2

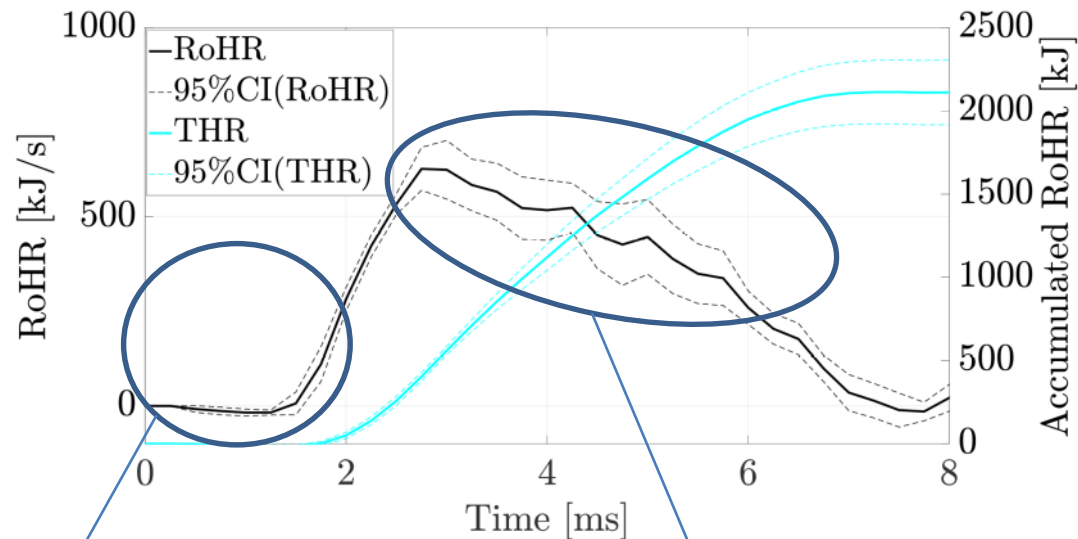


Magnet clutch (similar to Sandia, Tue..)

- Low torques (DC motor is sufficient)
- Leak free

Fuel combustion. Stability test

Statistical analysis of diesel-fuel combustion using rate of heat release (RoHR):
850 K of bulk temperature, 1000 bar of inj. pressure

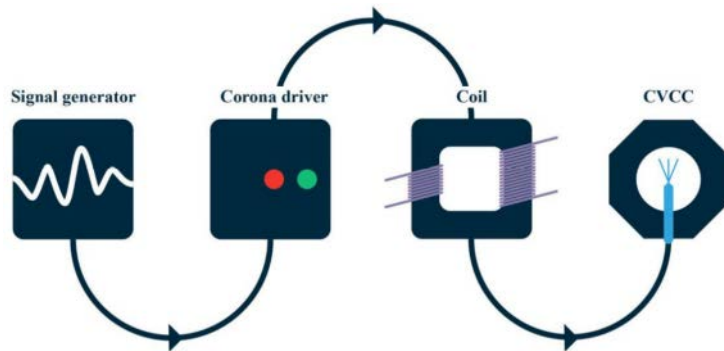


Reproducible ignition delay

Fuel burns in relatively cold zones

Ignition systems

Corona discharge

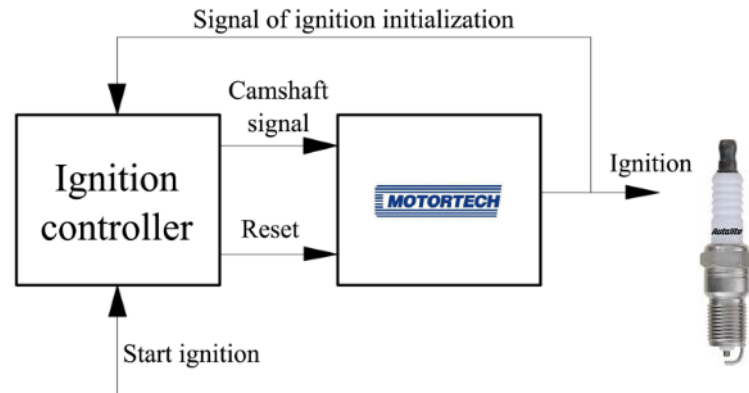


High voltage: 50 kV



P.S.Jaer, 2016

Conventional spark plugs



- Stable ignition is achieved.
- Energy content in pre-combustion
- Mixture is 12% less than in previously used gas blends.

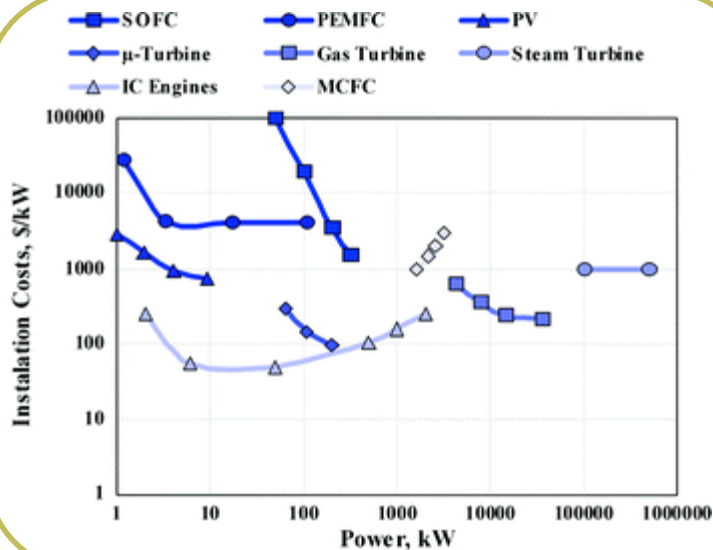
Motivation



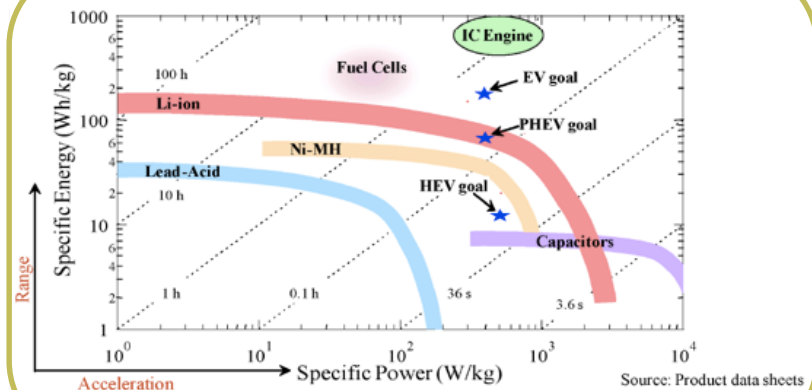
DNV recommendations to comply with NO_x¹:

1. Diesel + Selective catalytic reduction (SCR)
2. Diesel + Exhaust gas recirculation (EGR)
3. Batteries/ Hybrid system
4. Fuel cells/ Hybrid system
5. Dual Fuel engines/ pure gas engines

Installation costs for some energy converters²



Specific power of some energy converters³

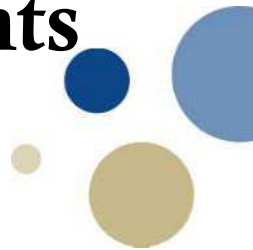


¹ – DNV GL, IMO NO_x Tier III requirements to take effect on January 1st 2016, 2015

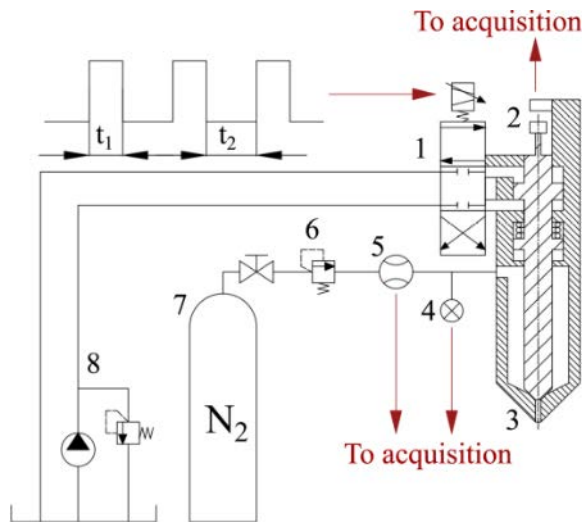
² – J. Milewski, Advanced methods of solid oxide fuel cell modeling, 2011

³ – T. Murphy, The battery performance deficit disorder, 2012

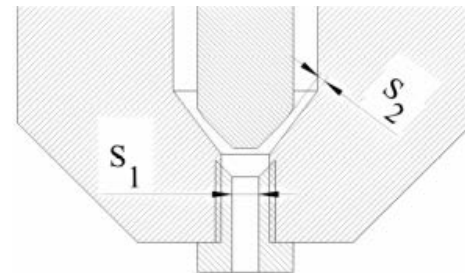
High pressure gas injection. Flow Coefficients



Experimental setup and settings:



$$\dot{m} = \frac{C_d \cdot P_u \cdot Area \cdot \Psi(\kappa, x)}{\sqrt{RT}}$$

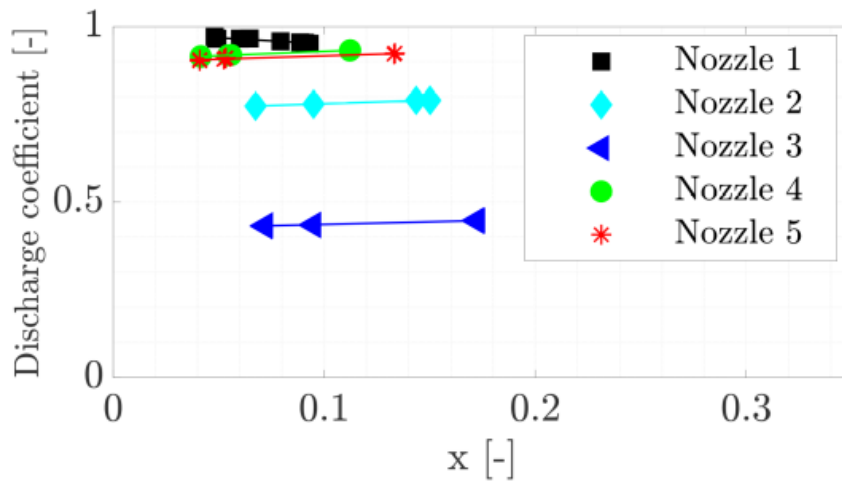
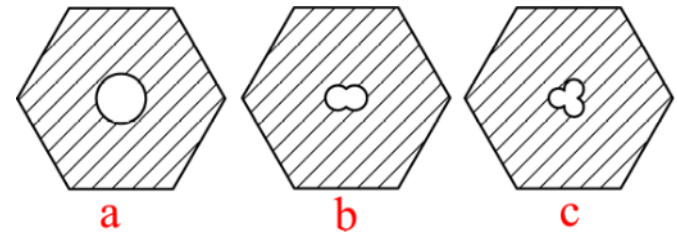


Discharge coefficient	Conditions	Signal In
Cd_1	$Area(S_1) < Area(S_2)$	A long signal pulse (≈ 2 sec)
Cd_2	$Area(S_1) > Area(S_2)$	High frequency 50% duty TTL signal

High pressure gas injection. Flow Coefficients

Long injection pulses – discharge coefficient at complete needle lift

Label	Orifice shape	Diameter [mm]	Cross-sectional area [mm ²]
Nozzle 1	a	1.48	1.72
Nozzle 2	a	2.04	3.27
Nozzle 3	a	2.88	6.51
Nozzle 4	b	-	1.72
Nozzle 5	c	-	1.72

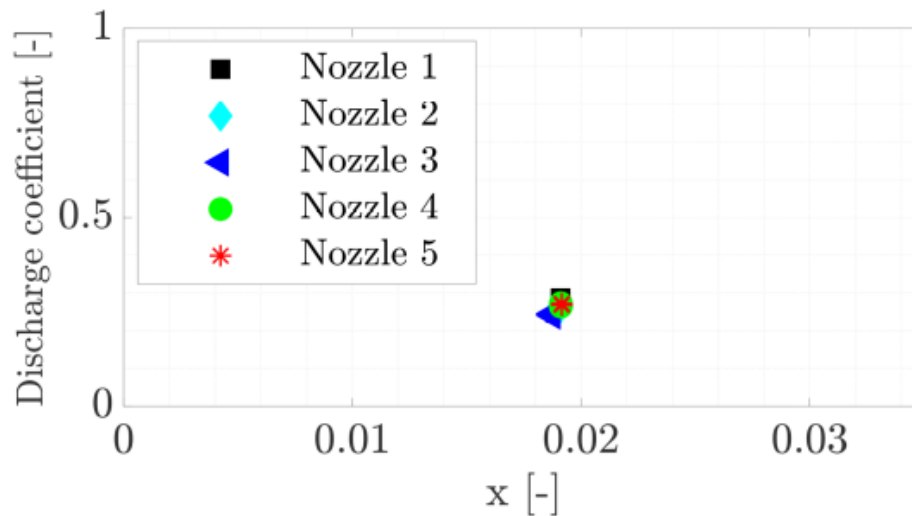
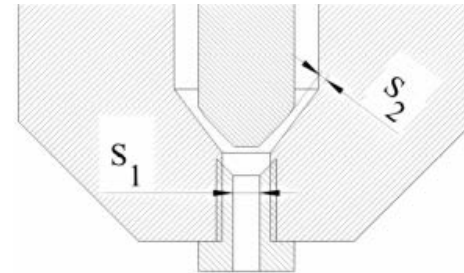


$$x = P_d / P_u$$

High pressure gas injection. Flow Coefficients

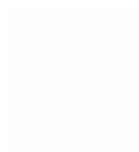
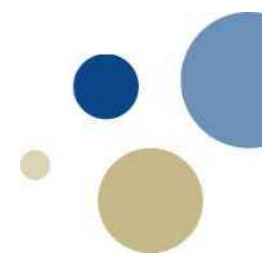
Short injection pulses – discharge coefficient at transient needle position

Label	Orifice shape	Diameter [mm]	Cross-sectional area [mm ²]
Nozzle 1	a	1.48	1.72
Nozzle 2	a	2.04	3.27
Nozzle 3	a	2.88	6.51
Nozzle 4	b	-	1.72
Nozzle 5	c	-	1.72



Results are converged!

$$x = P_d / P_u$$



Acknowledgments:

M. Malin

F. Gran

Ø. Kristiansen

T. Haugen

N. Lefebvre

D. Koch

K. Minde

O. Paulsen

P. Risberg

